

Eco-Business promotion policies in LAC: Energy Saving and Renewables Analysis of current trends and challenges



UNITED NATIONS

E C L A C

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FEALAC forum MOFA, Tokyo, Japan

Contents

1. Energy saving and Clean Energy in LAC: where do we stand?

Energy Efficiency

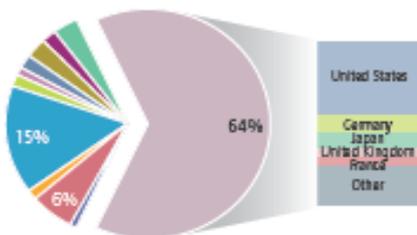
- Current status by sector
- Current barriers impeding the development of a dynamic market for Energy Efficiency (EE) and NCRE projects in LAC
- Current status of national EE policies in LAC.
- Lessons from Asia's experience (ESCO market development in Japan, China, Thailand)
- Actores y acciones clave para construir el mercado EE en ALC.

Renewable Energy Sources

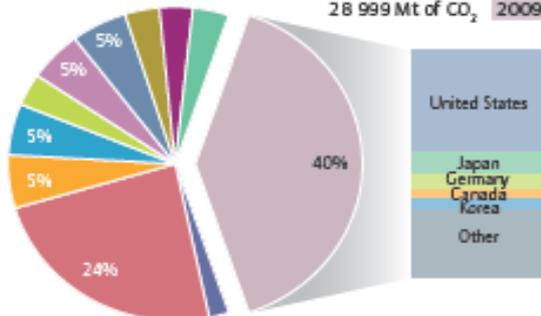
- Observed trends:
- How effective are current NCRE promotion incentives?
- Large Hidro decreasing share, a worrisome trend in LAC.

CO₂ emissions from fuel combustion

1974 15 602 Mt of CO₂



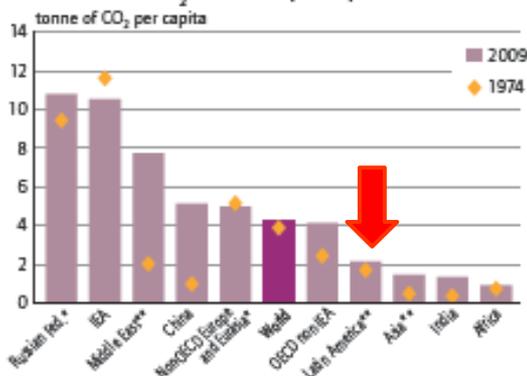
28 999 Mt of CO₂ 2009



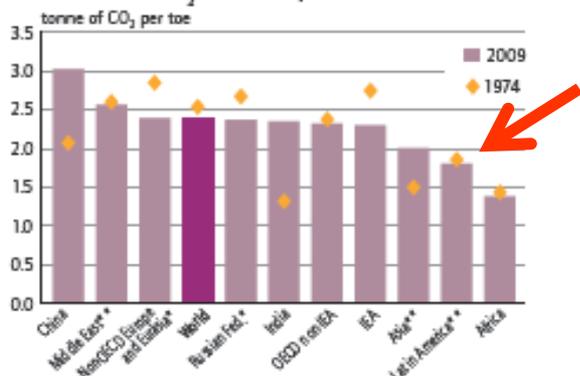
Legend for CO₂ emissions from fuel combustion:

- IEA (Grey)
- OECD non-IEA (Blue)
- China (Red)
- India (Orange)
- Russian Federation* (Light Blue)
- Non-OECD Europe and Eurasia* (Green)
- Middle East** (Purple)
- Asia** (Dark Blue)
- Latin America** (Yellow)
- Africa (Dark Purple)
- International marine and aviation bunkers (Light Green)

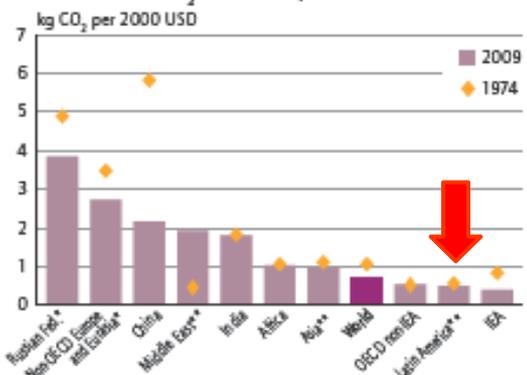
CO₂ emissions per capita



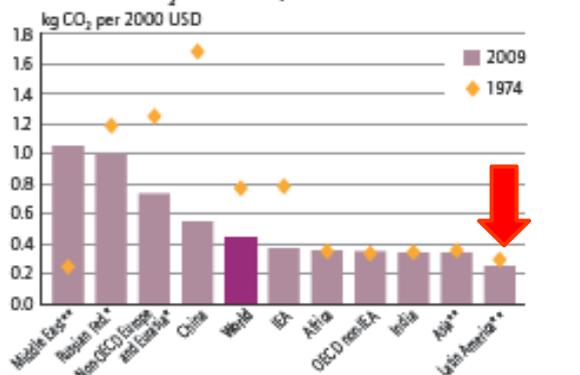
CO₂ emissions per TPES



CO₂ emissions per GDP

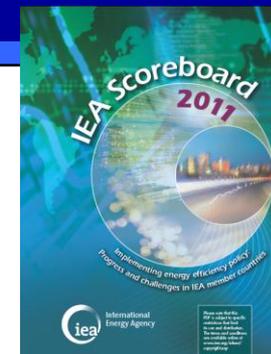


CO₂ emissions per GDP PPP



* For 1974, the Russian Federation includes the rest of Former Soviet Union (FSU). For 2009, Non-OECD Europe and Eurasia excludes Estonia, Slovenia and the Russian Federation.
 ** Middle East includes Israel. Asia excludes China, India and OECD Asia Oceania. Latin America includes Chile and Mexico.

Regional baseline situation 2009



LAC CO₂ intensity among lowest worldwide

(large Hydroelectricity % in TPES).

LAC CO₂ per GDP and CO₂ per capita follow similar trend.

(low-middle levels of per capita incomes).

BUT

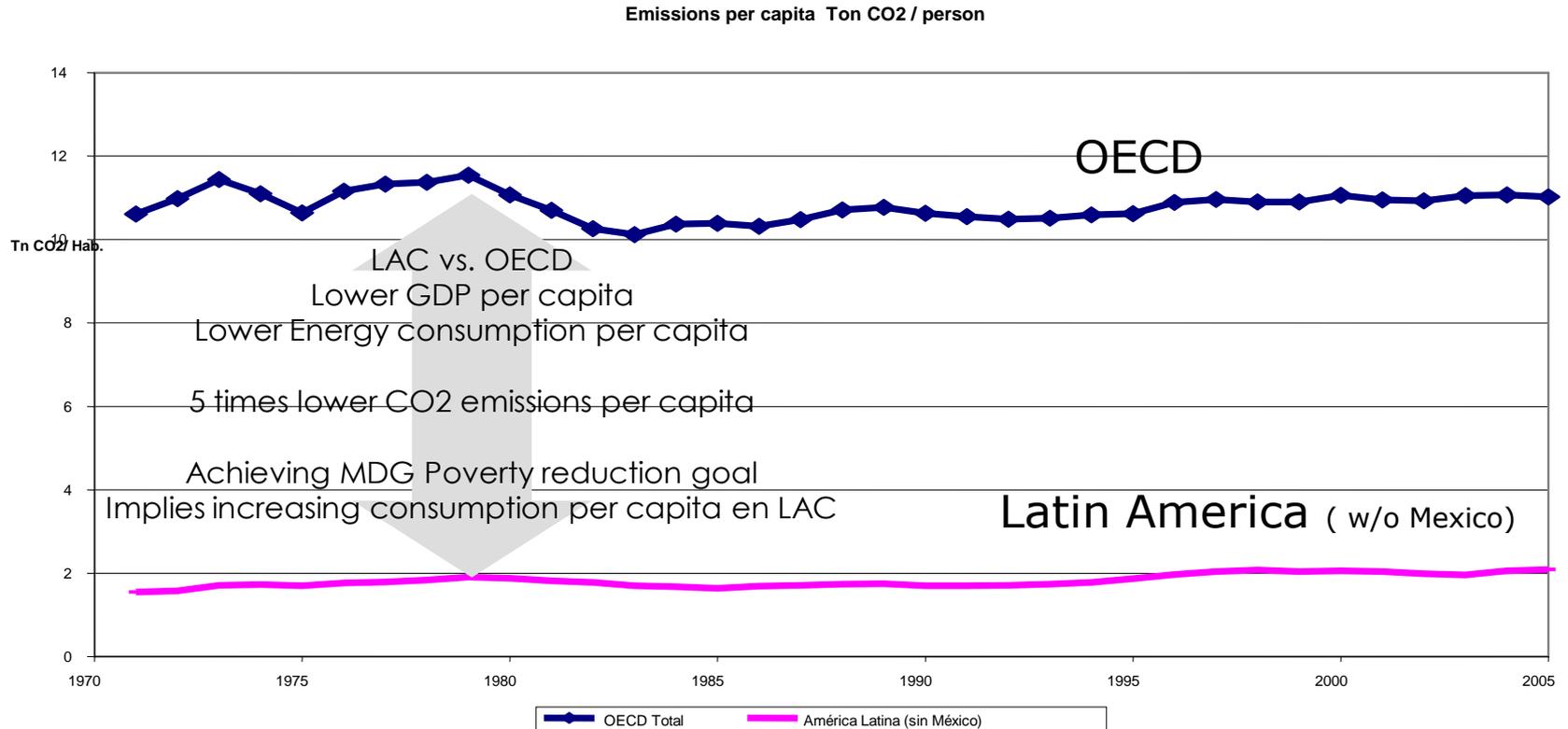
Very high growth rates of Energy Demand

(rapid GDP growth > 4%, rapid growth of E. Demand > 5%).

1971 – 2005 CO₂ per capita trajectory

(Ton CO₂ per person)

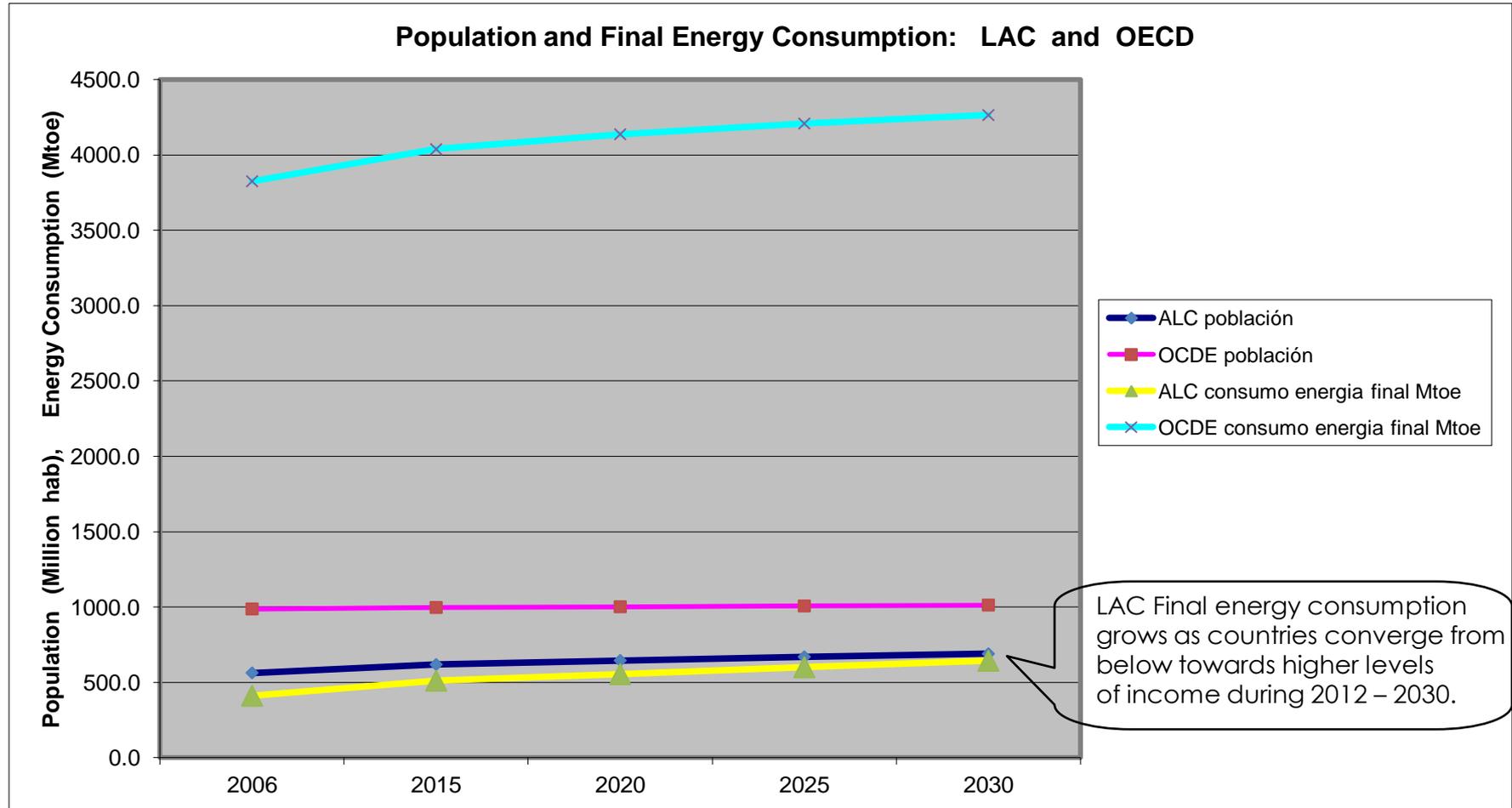
CO₂ Emissions per capita 1971-2005



Source: EIA-OECDE. CO₂ Emissions from Fuel Combustión. CO₂ Indicator Vol 2007 release 01.

IEA OECD Reference Scenario 2010-2030

LAC and OECD: Final Energy Consumption and population projections.
LAC energy consumption set to grow. Challenge is to grow with efficiency.



Statistical Source: EIA CO2 from fuel combustion, Reference Scenario 2030, World Energy Outlook 2008.
Population statistics: CELADE –CEPAL, División de Población Naciones Unidas: Panorama de la Población Mundial: Revisión 2008.

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Energy saving and Clean Energy in LAC: where do we stand?

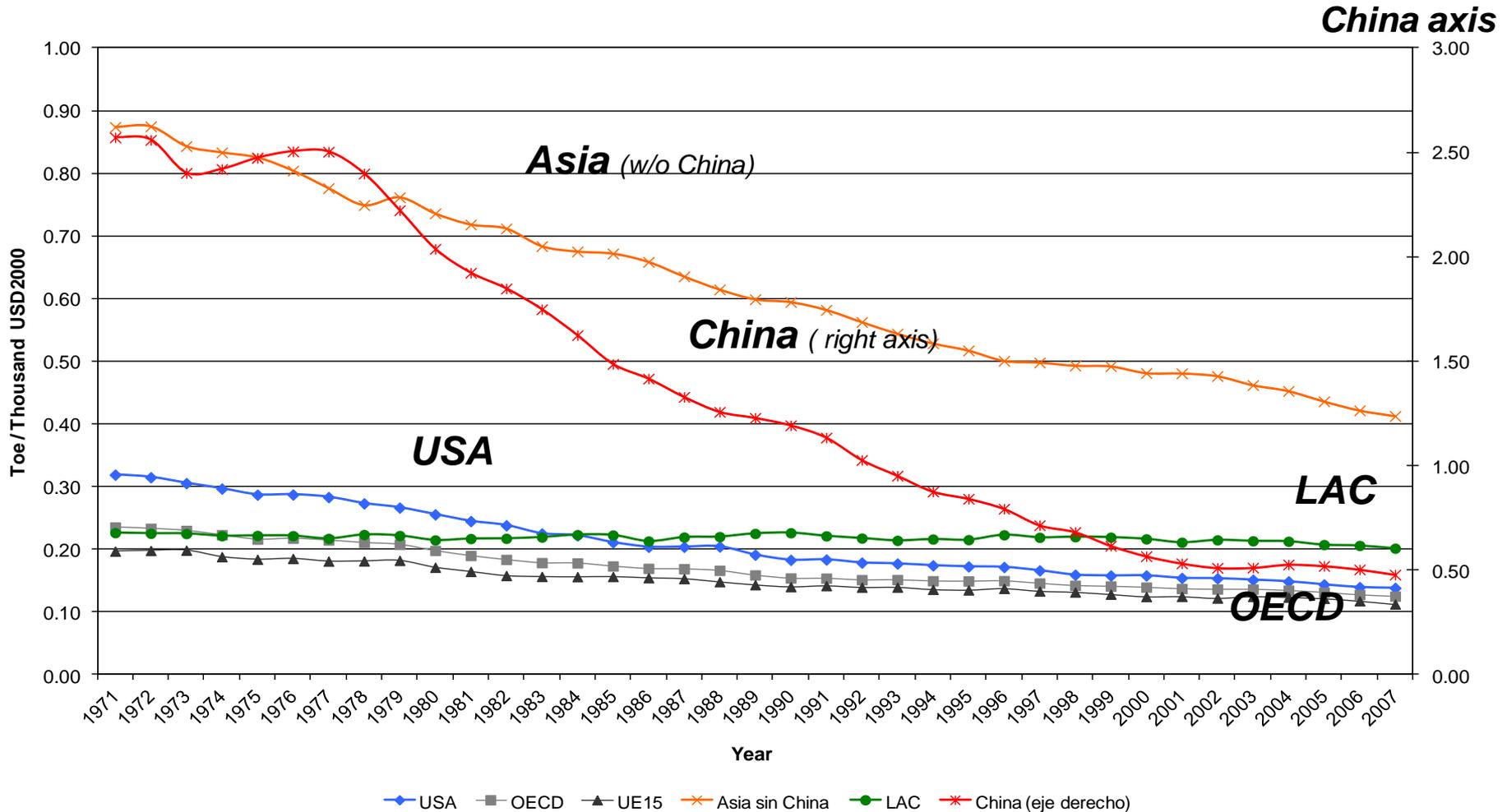
1. Energy Efficiency

- Current status by sector

Energy Intensity trends 1971-2008 *(Tons oil equiv. / thousand USD₂₀₀₀)*

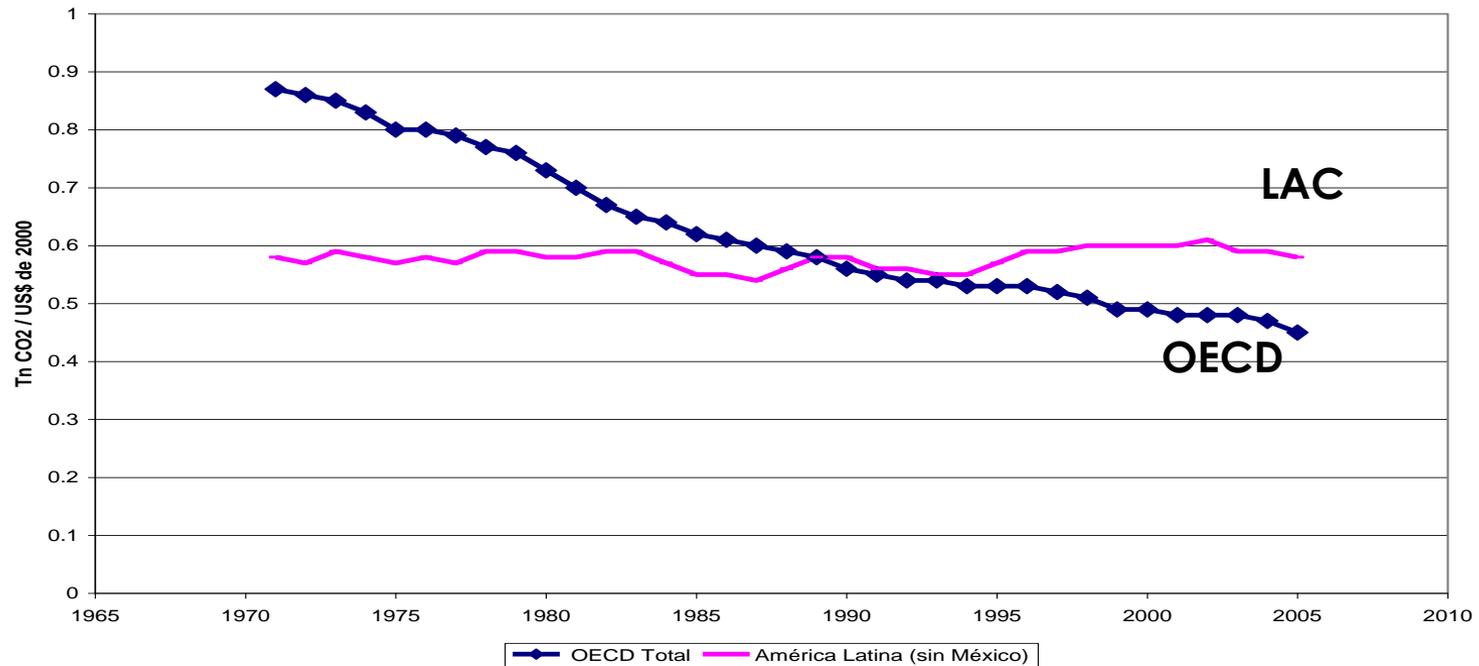
In spite of low absolute levels, LAC decreasing trend in Energy Intensity in LAC has stagnated after 1985, relative to continued progress in other regions.

Energy Intensity 1971 - 2008 by Region (energy consumed per unit of GDP)



Energy Intensity decreasing trend in LAC stagnates after 1990 relative to OECD

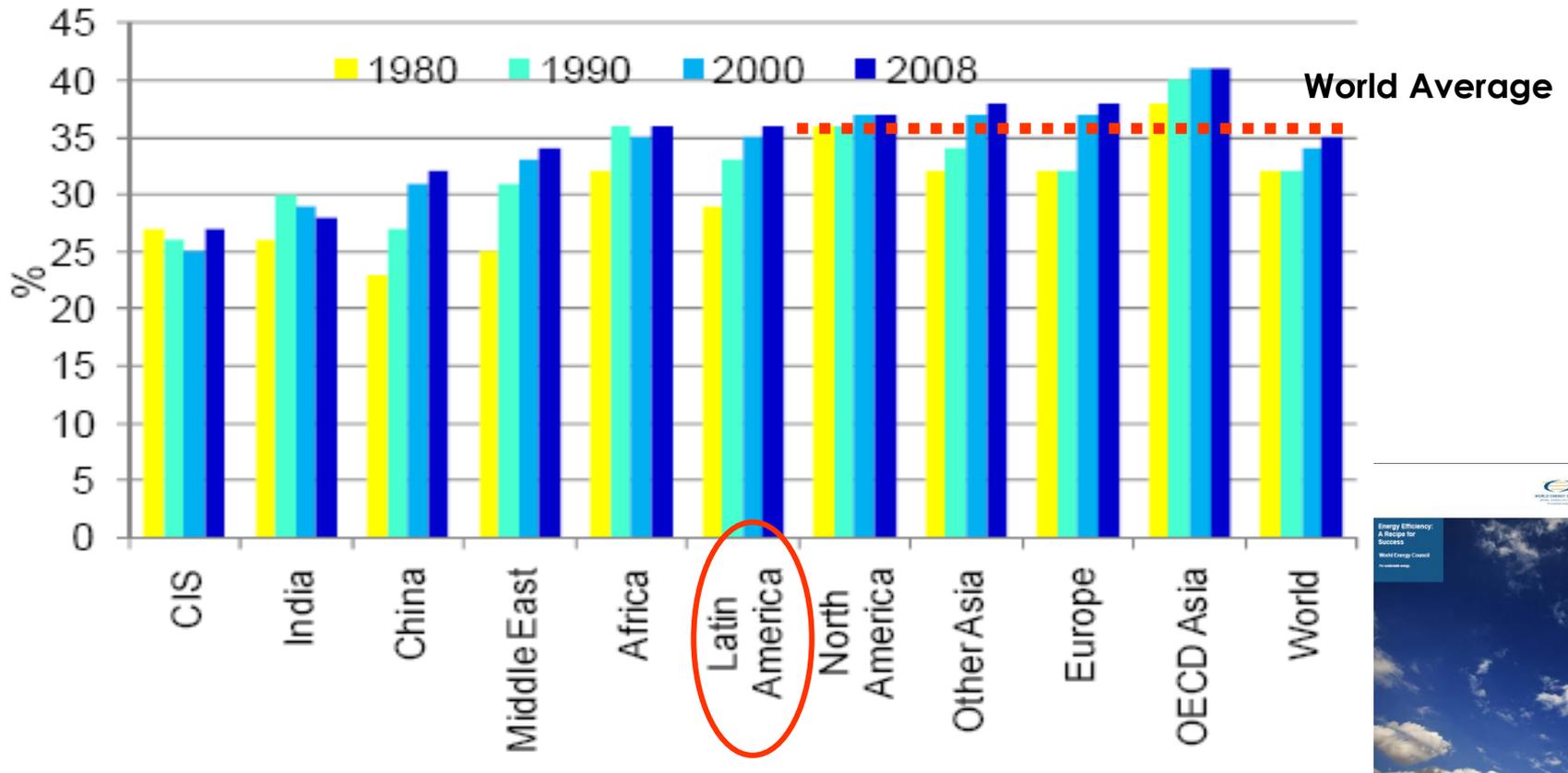
Carbon Intensity: CO2 per unit of production (USD) 1970-2005
Emisiones por Unidad de Producto



Source :IEA-OECD. CO2 Emissions from Fuel Combustión. CO2 Indicator Vol 2007 release 01.

Efficiency of Electric Power Generation: LAC is very close to the technological frontier in thermal generation.

Figure 2.11: Trends in the average efficiency of thermal power production
Variation du rendement moyen des centrales thermiques

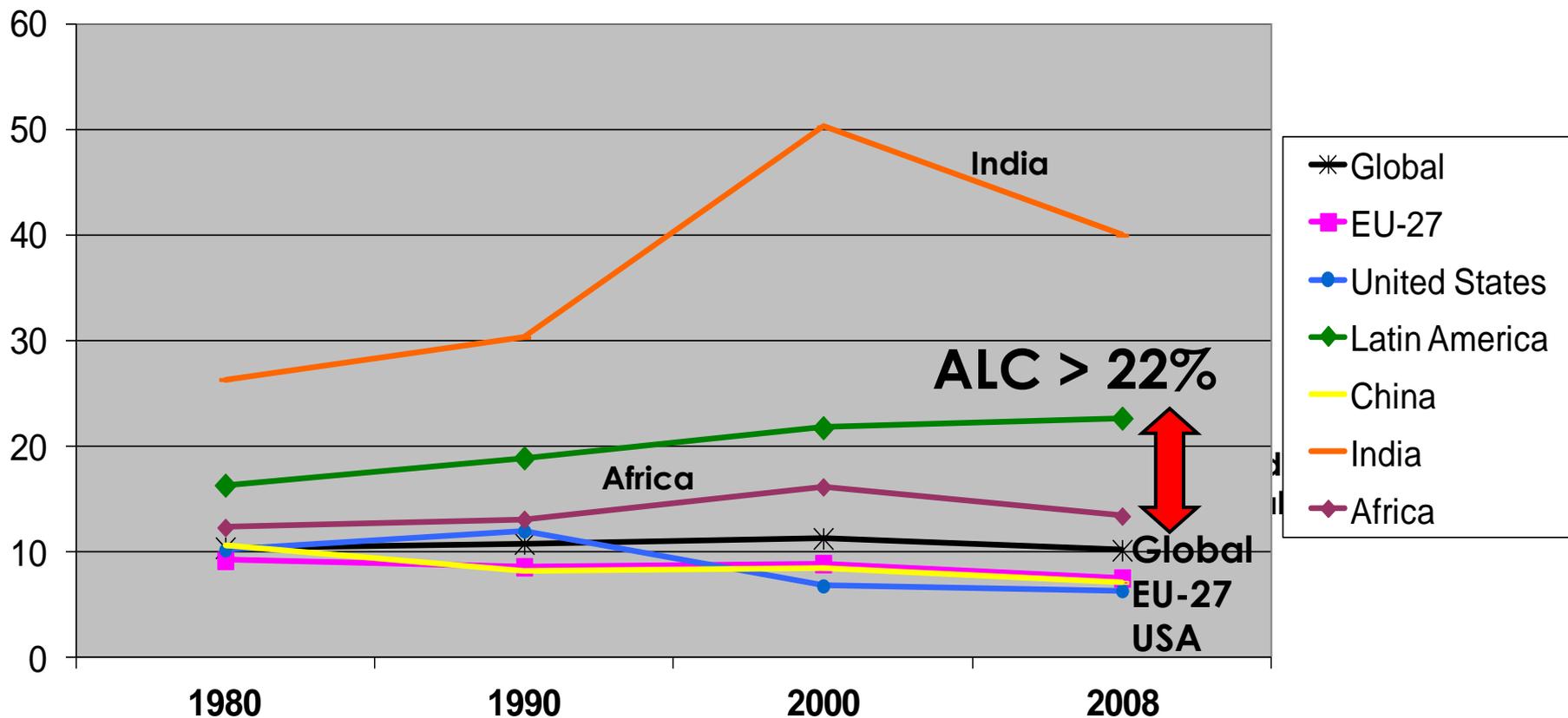


Source: Energy Efficiency trends at World level. World Energy Council (2010)
Estadísticas: ENERDATA



Efficiency of Electric Power Transmission and Distribution: LAC falls behind in Transmission and Distribution losses (>22%)

Energy losses in Transmission and Distribution (% power distributed)

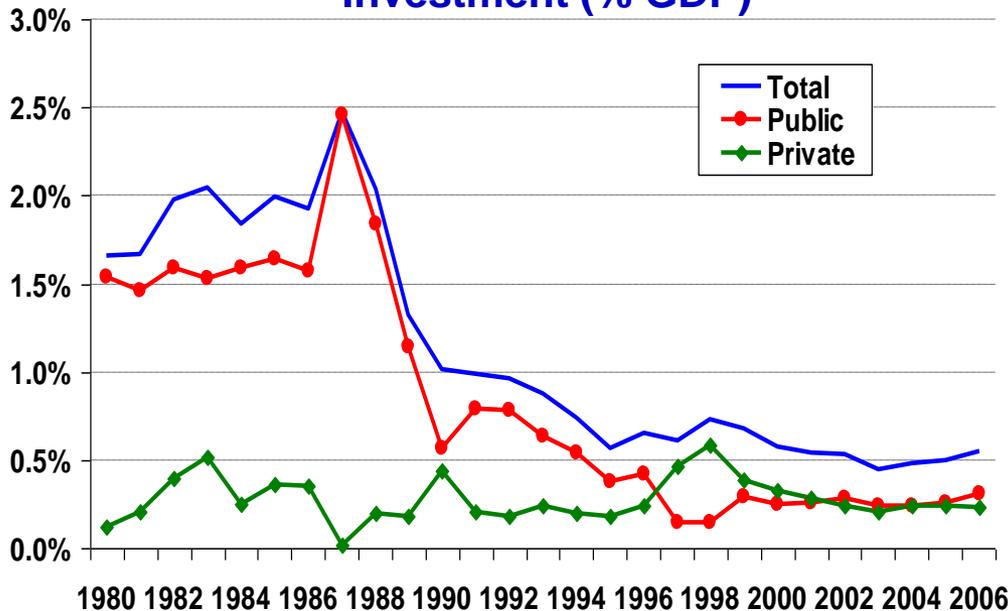


Fuente: Elaboración propia con base en estadísticas ENERDATA WEC (2010)

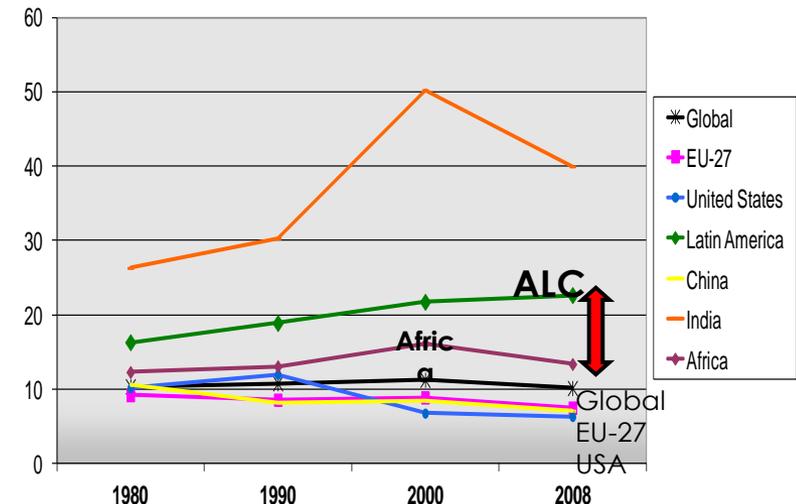
Electric Power sector: Barriers to Efficiency

- Insufficient investment in power infrastructure after 1990s.
- Informal energy access: power tapping in periurban areas.
- Weak demand management measures. Demand subsidies?

Energy Infrastructure Investment (% GDP)

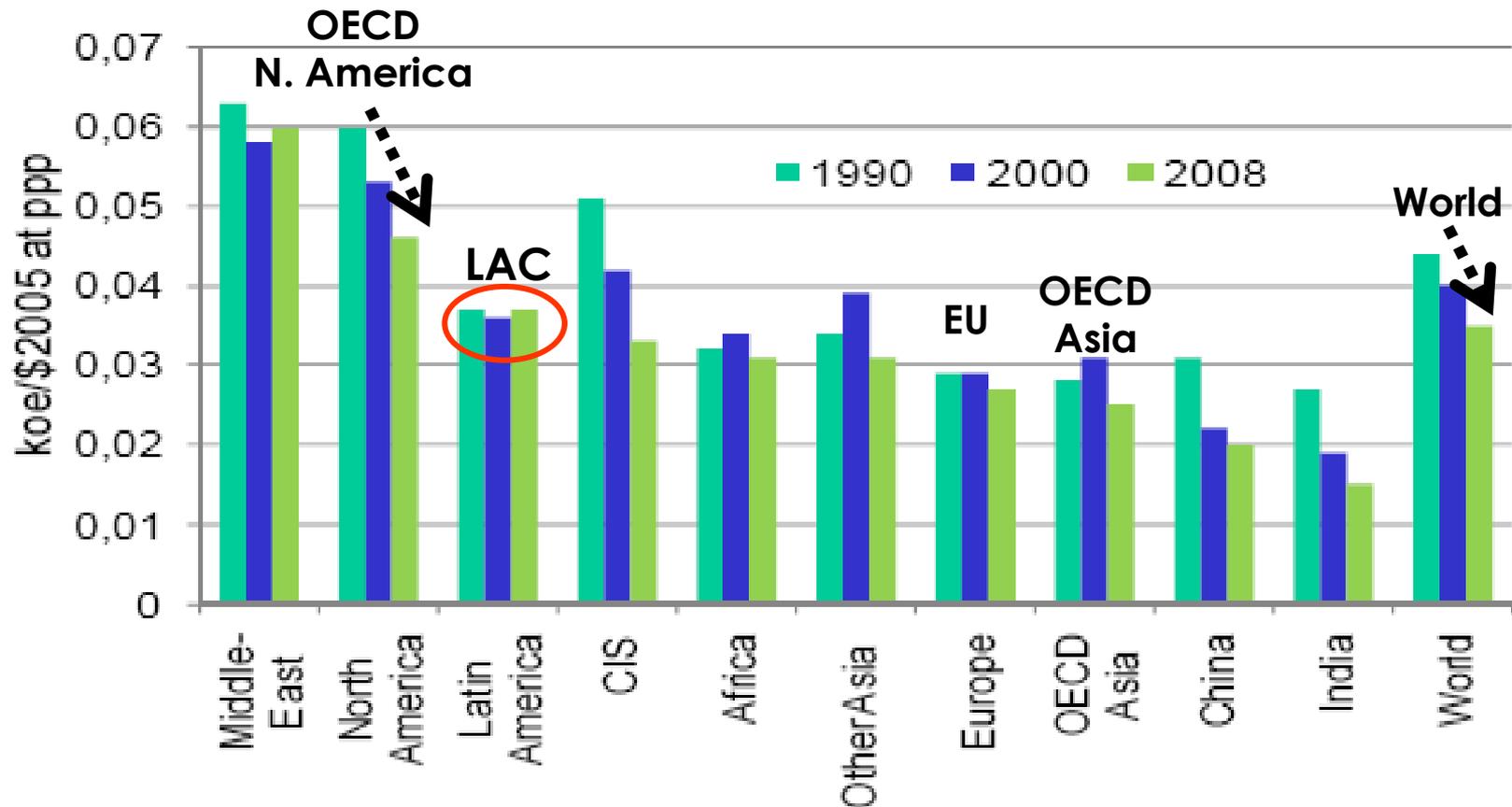


Transmission and Distribution losses (% distributed power)



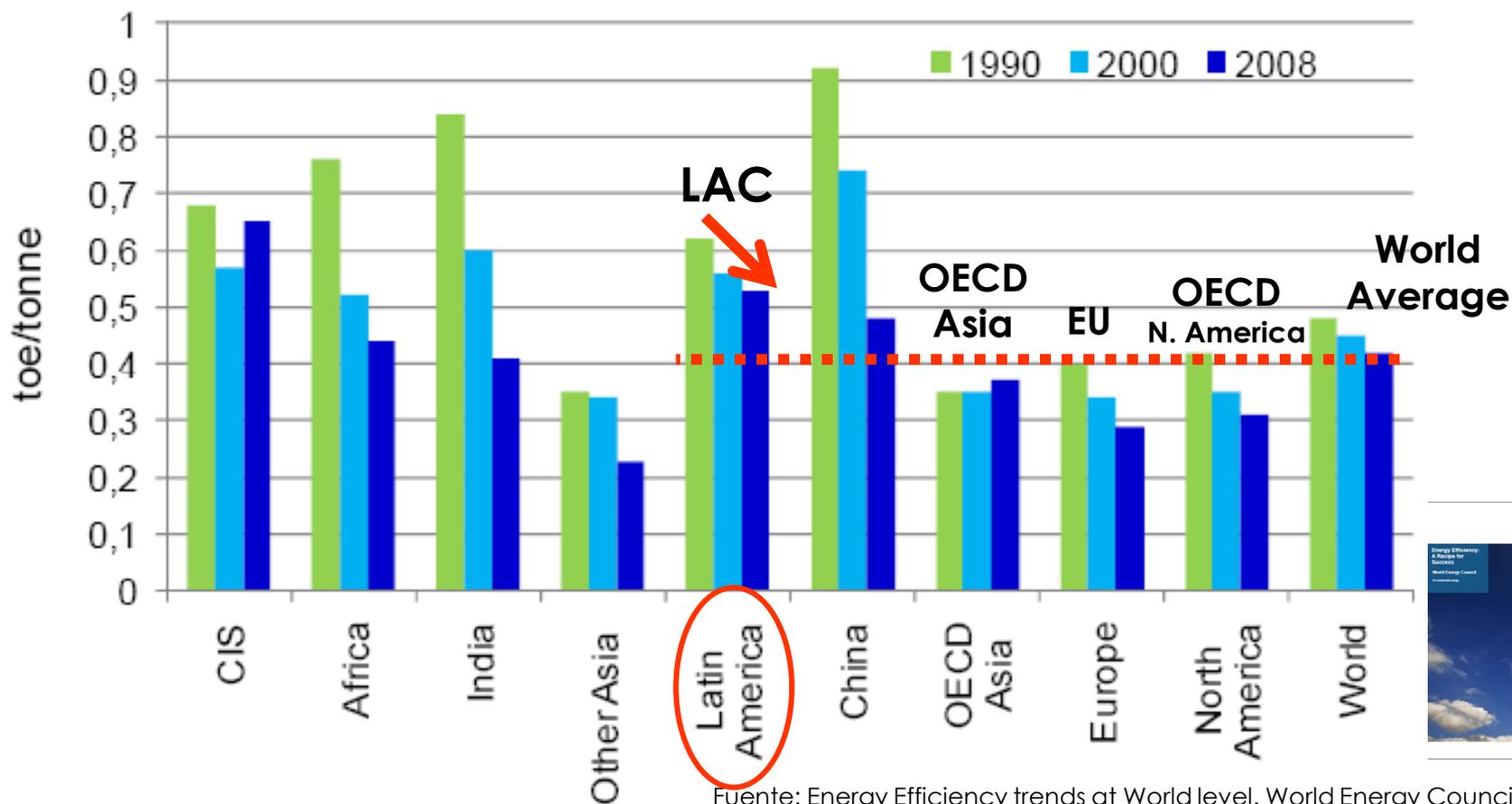
Energy Intensity of Transport Sector : LAC shows relative stagnation 1990 - 2008

Figure 2.23: Energy intensity of transport
Intensité énergétique du transport



Industry Sector : Decreasing energy intensity 1990-2010 in large industries (Steel), but still lagging world average. Small/Medium industries further behind technological frontier

Figure 2.19: Variation of the energy consumption per tonne of steel
Variation de la consommation unitaire moyenne de l'acier



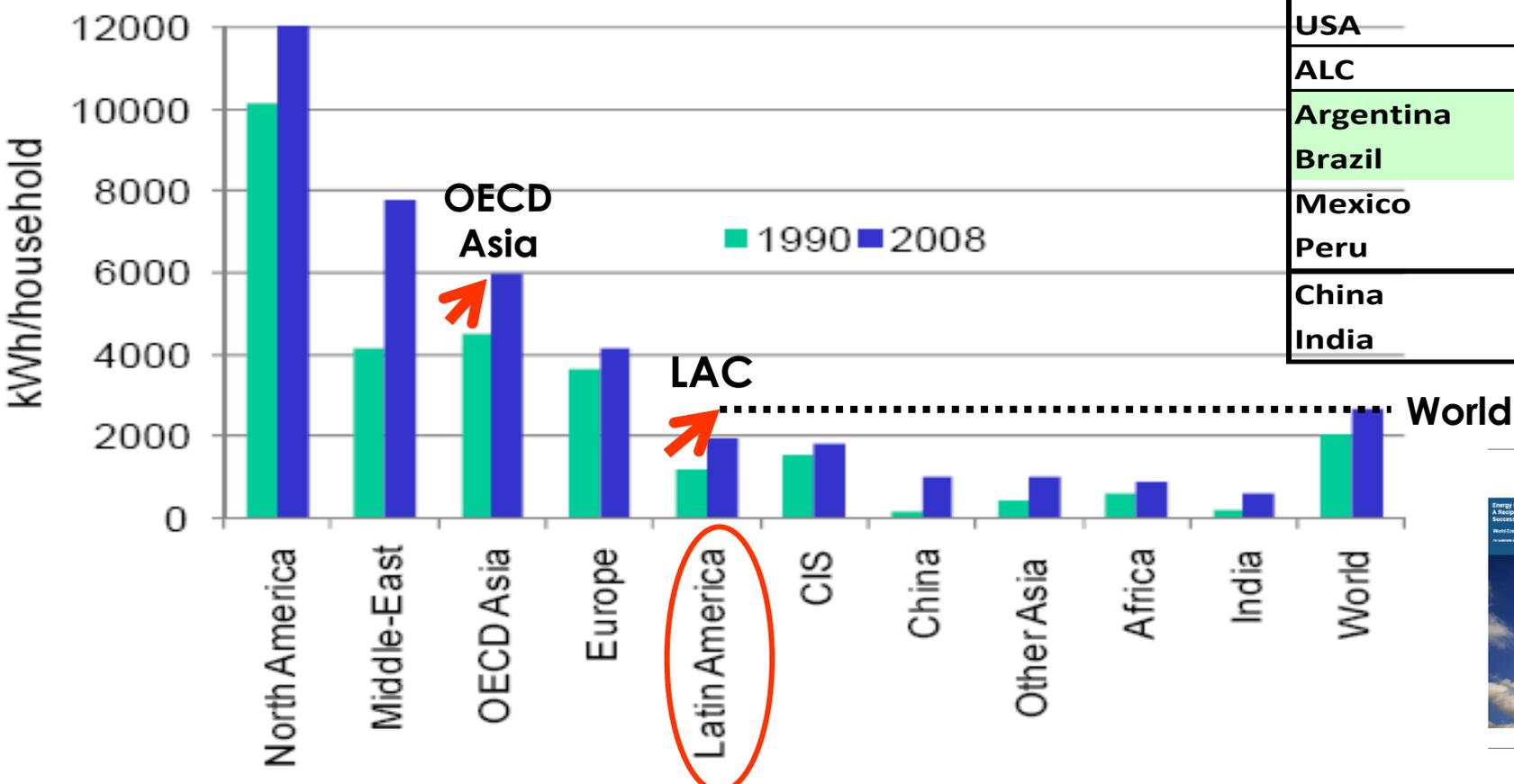
Industry Sector: Barriers to Energy Efficiency in LAC

- Large informal sector of micro and small enterprises with limited engineering capacity to manage energy use.
- Under developed ESCO market for energy efficiency projects.
- Under developed financial intermediation for EE projects.
- Limitations to Govt. sponsored technical extension programs to small and medium enterprises (SMEs)
- Challenges: Development of ESCO market for EE projects, project aggregation mechanisms, EE financial intermediation.

Household Sector : Electricity consumption Kwh/home 1990-2008 in LAC converges to world average from below

Figure 2.25: Electricity consumption per household
 Consommation d'électricité par ménage

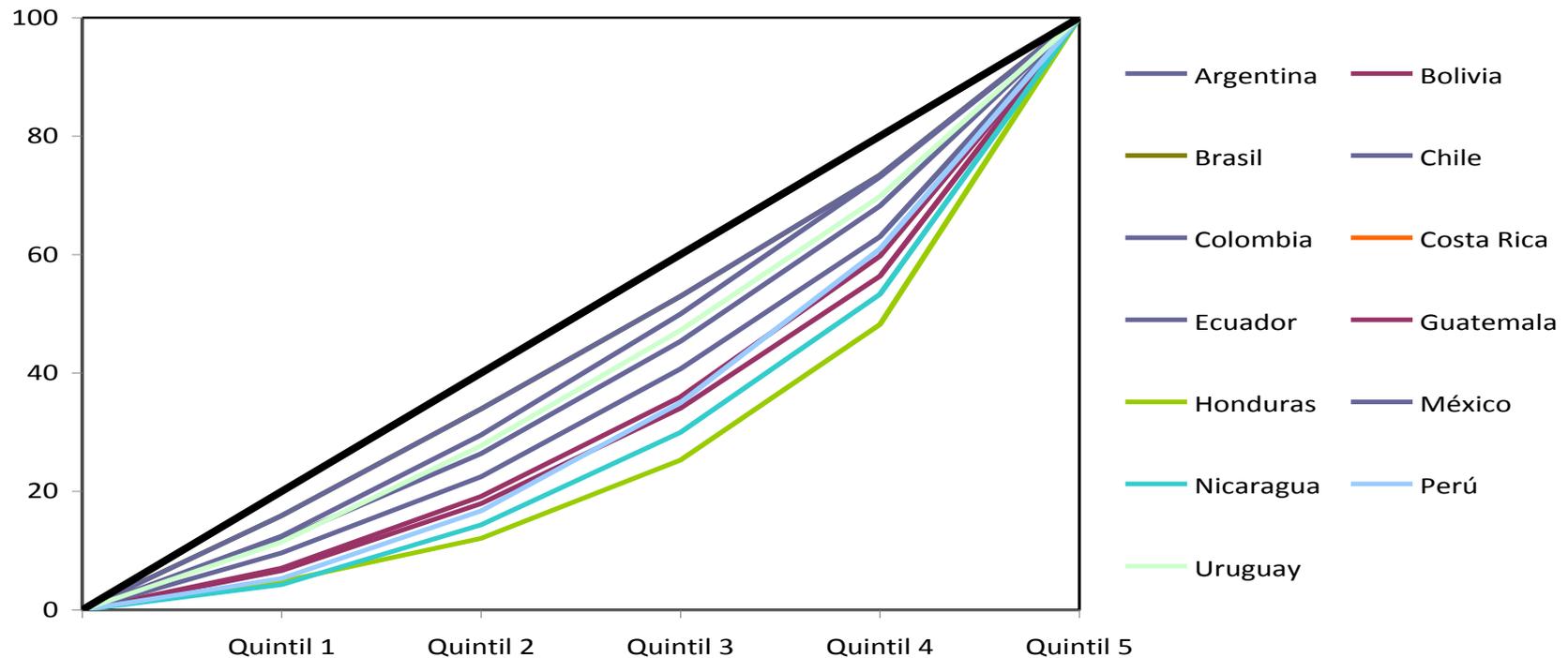
% crec. anual 1990 - 2008	
Global	0.5
EU-27	0.7
USA	1.4
ALC	0.3
Argentina	4.1
Brazil	-1
Mexico	2
Peru	0.3
China	9.4
India	1.7



Household sector: Barriers to EE in LAC

- Large asymmetries in energy consumption by income group.
- Challenges: block tariffs, targeted subsidies to low income groups, cross subsidization of access to basic energy services.
Poor information on end-use equipment.

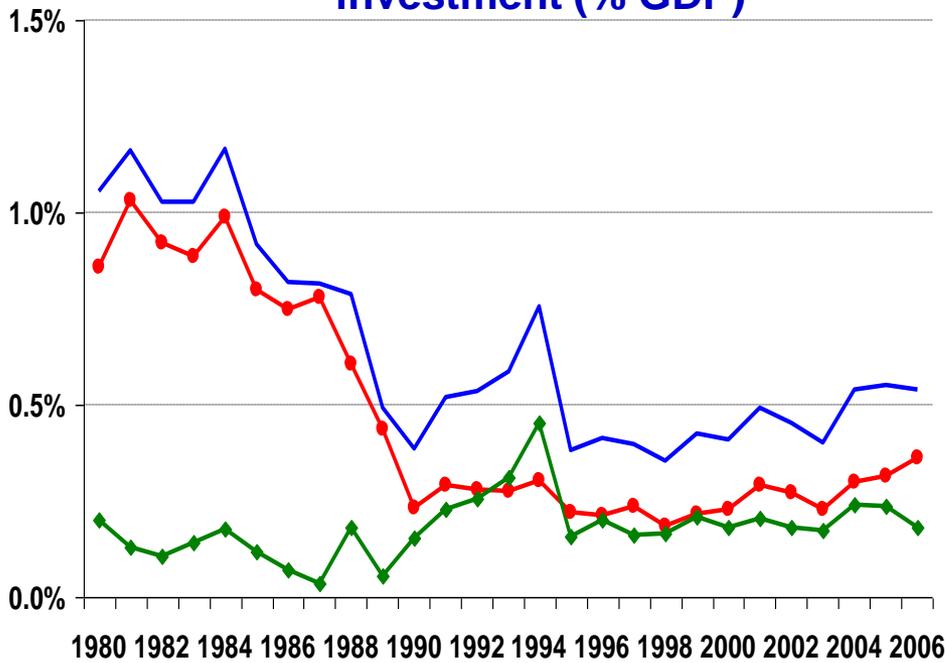
LAC: distribution of household electricity expenditures by income group.



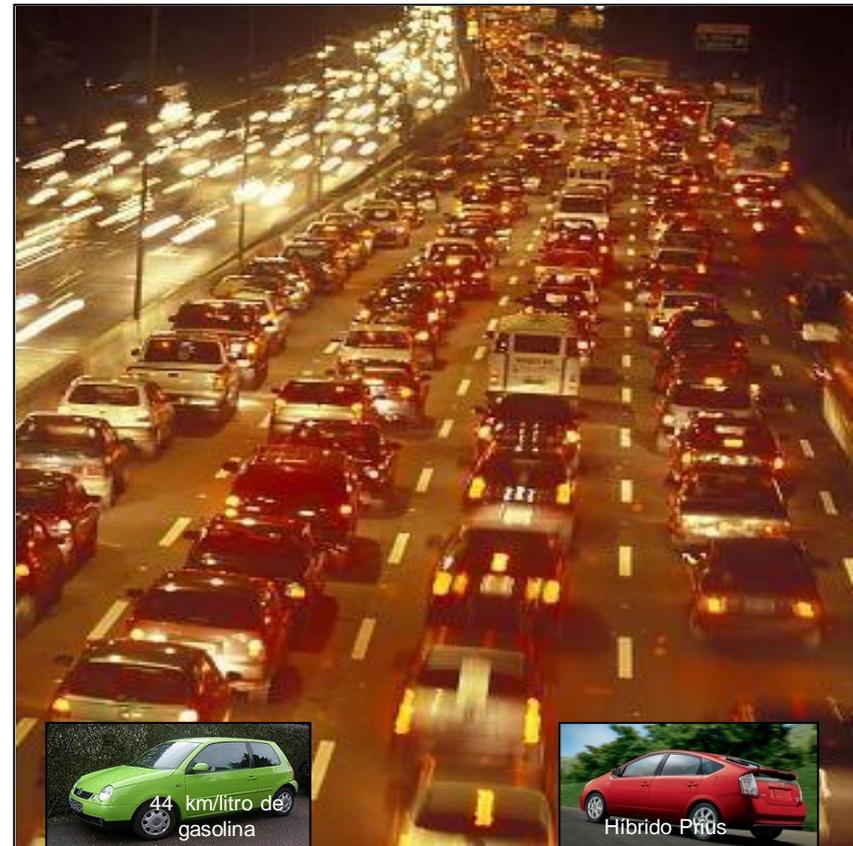
Transport Sector : Barriers to Efficiency

- Lag in transportation infrastructure investments and mass transit systems.
- Weak urban planning and zoning policies.
- Importation of used cars (C. America).

Land Transport infrastructure investment (% GDP)

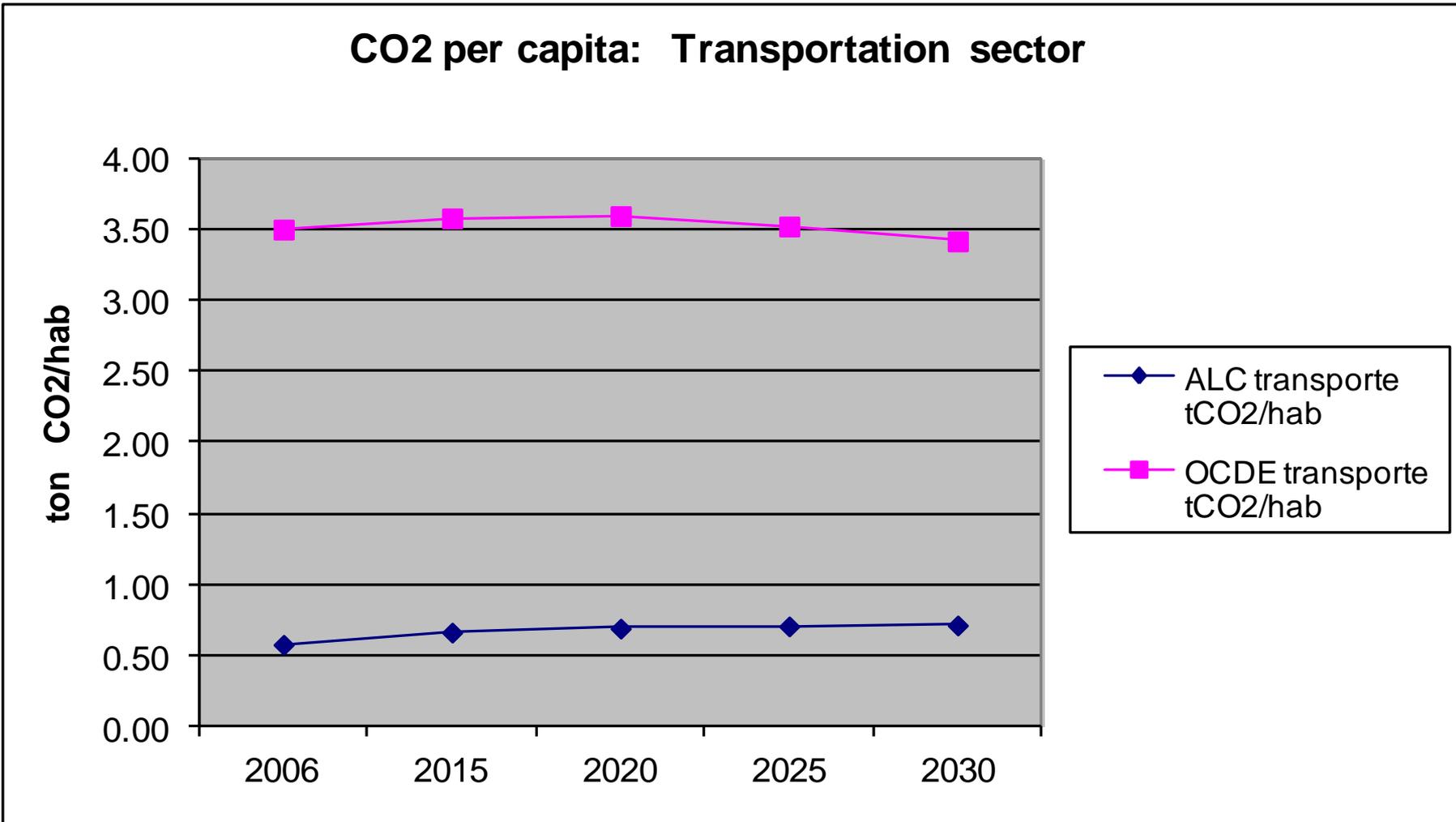


Urban planning and mass transit systems



Fuente: Calderón and Servén (2008) Seminario Infraestructura 2020
CEPAL, MOP-Chile. Santiago 10 de Noviembre 2008

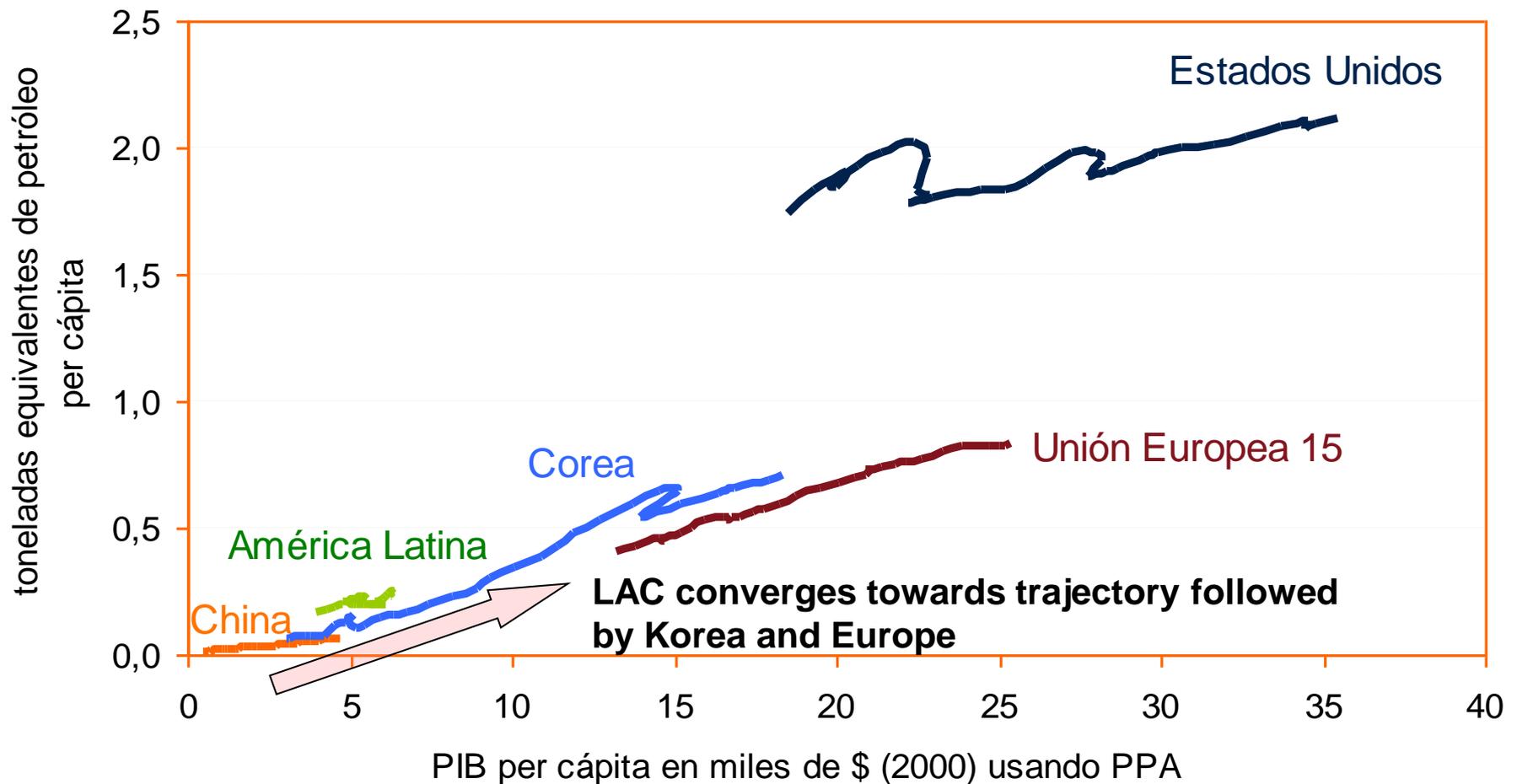
•IEA_OECD Reference Scenario 2010-2030 projection.
LAC set for growth in Transportation CO2 per capita emissions.
Still LAC 4 times below OECD median in 2030



Statistical Source: EIA CO2 from fuel combustion, Reference Scenario 2030, World Energy Outlook 2008.
Population statistics: CELADE –CEPAL, División de Población Naciones Unidas: Panorama de la Población Mundial: Revisión 2008.

Transportation Sector: Oil Consumption and convergence to higher income per capita trends GDP/capita 1971- 2003

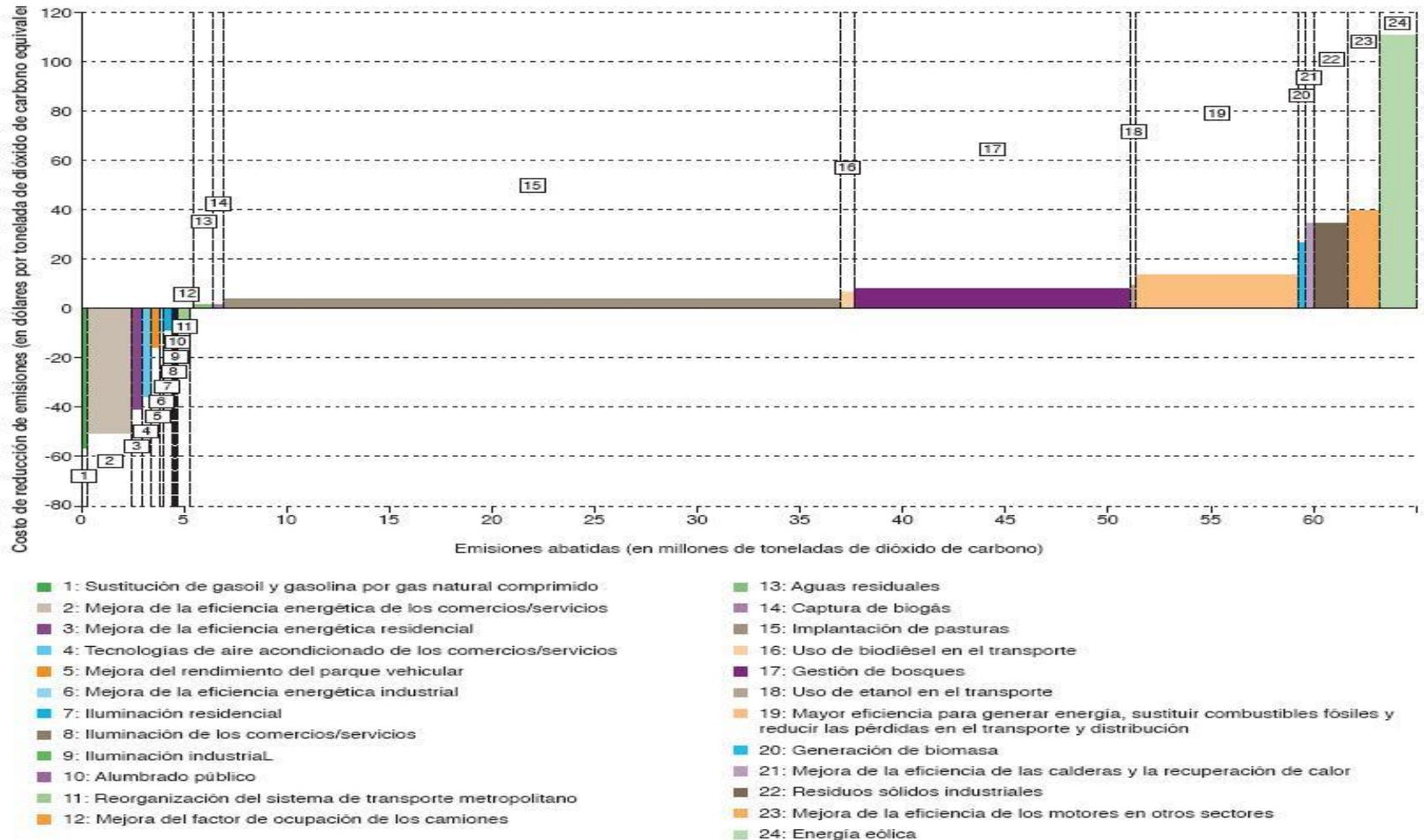
Oil Consumption per capita in Transport Sector and GDP/capita, 1971-2003



Example: Uruguay EE abatement opportunities

Why we do not see more EE projects implemented in LAC?

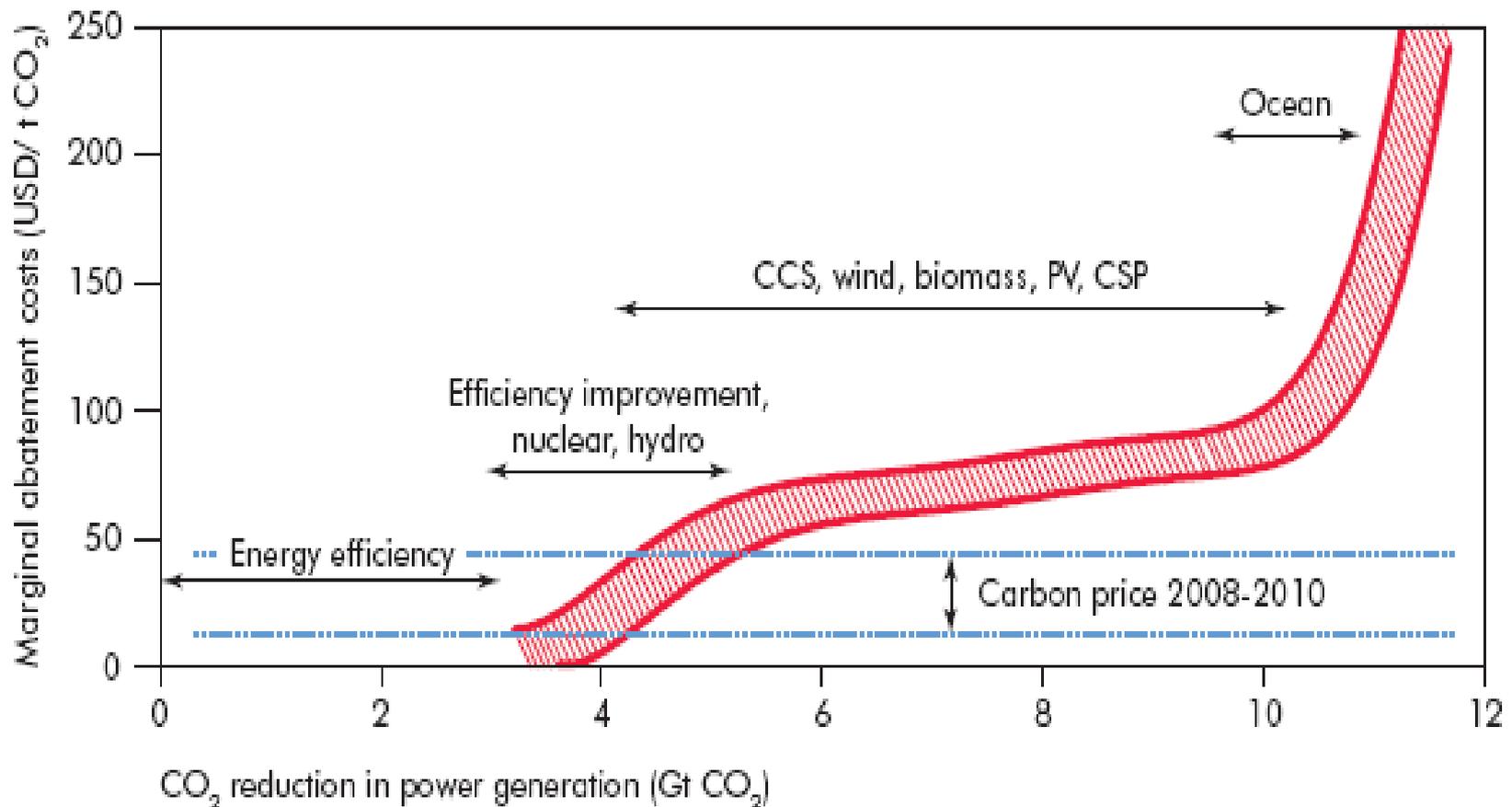
- Under developed ESCO market
- Under developed financial intermediaries for EE project activities



Fuente: Elaboración propia sobre la base de datos del Grupo Intergubernamental de Expertos sobre el Cambio Climático y la Unidad de Cambio Climático.

Energy Efficiency actions are the most cost-effective climate change mitigation option available 2010 – 2030 period

Figure 12.2 ► CO₂ mitigation costs in the electricity sector (2010-20) and current CO₂ prices



Source: CO₂ price data from the European Climate Exchange; accessed at www.ecx.eu.

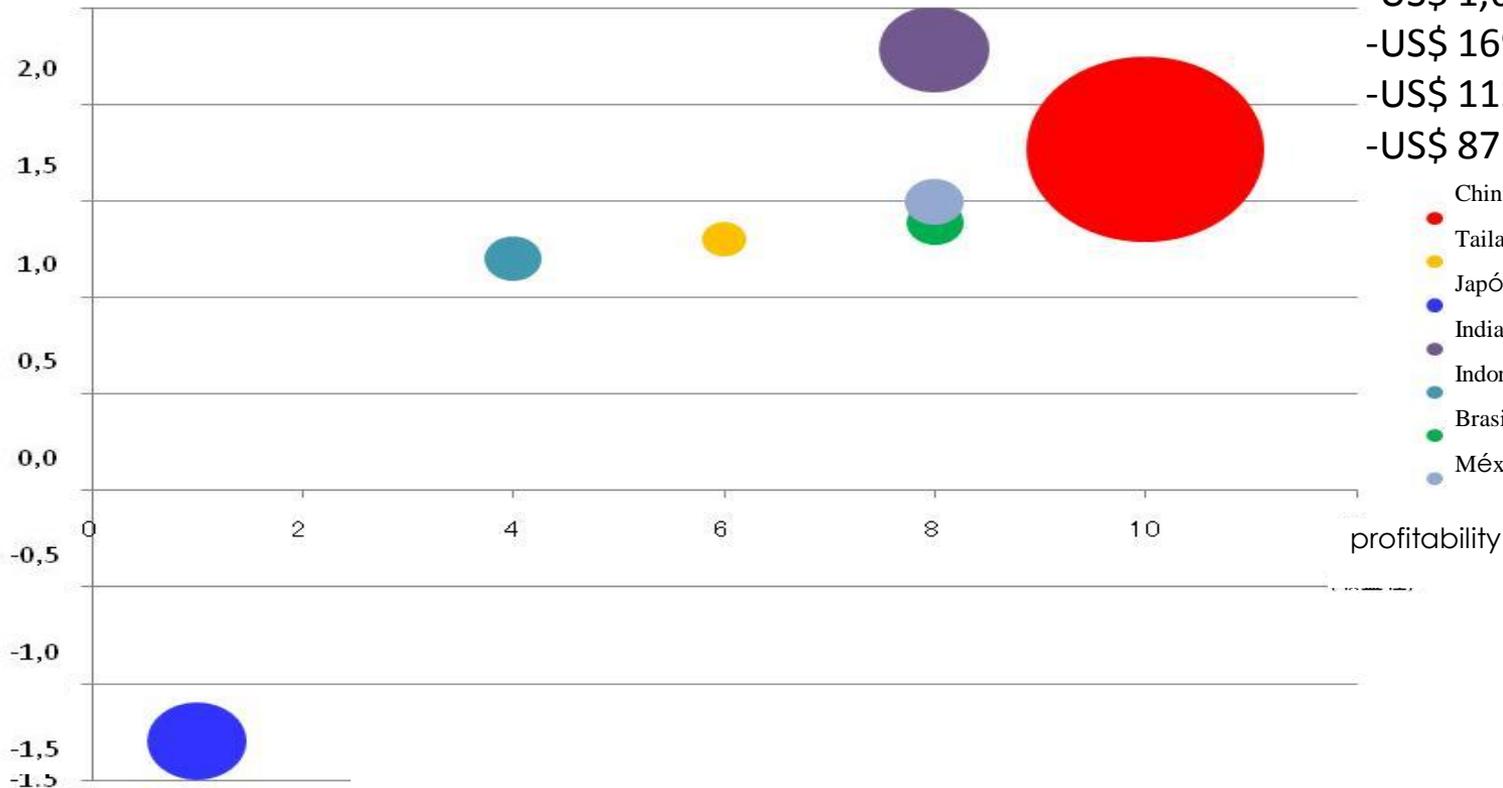
Source: IEA World Energy Outlook 2010 - OECD

creating a national Energy Efficiency market requires policy action

- Development of ESCOs and EE project markets in Asia was based on specific policy actions.
- Financial innovation and specialized intermediation required (EE – ESCO contracts)

Major ESCO markets (except USA), 2008

(Estimated Annual growth 2,5



- US\$ 3,6 mil M USA.(2006)
- US\$ 1,6 mil M China (2008)
- US\$ 169 M Japón (2008)
- US\$ 112 M Corea (2008)
- US\$ 87 M Tailandia (2006)

- China
- Tailandia
- Japón
- India
- Indonesia
- Brasil
- México

* Resumen de los datos de varias fuentes como la *Agencia Internacional de Energía (AIE)*, la firma *McKinsey* y otras.

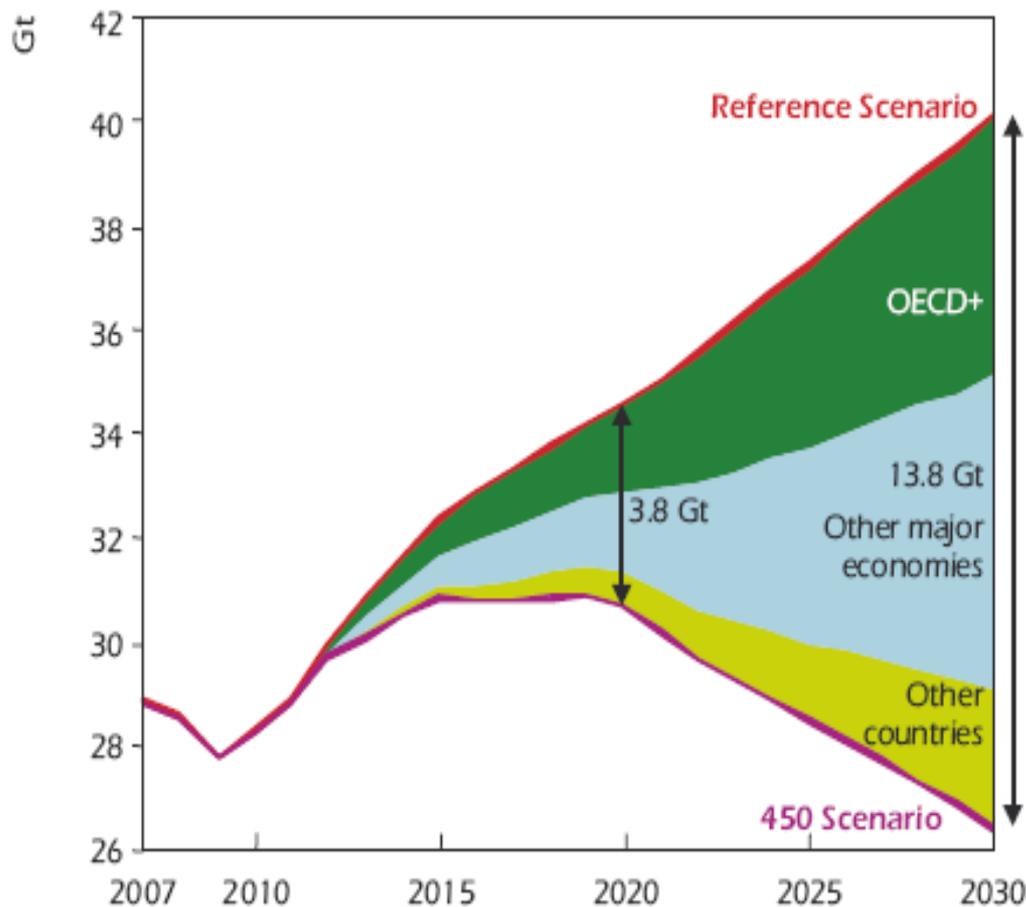
* Tamaño de los círculos: Volumen de las emisiones de CO₂ en 2008, Potencial de crecimiento: Pronóstico del 2030/Resultados reales del 2008, Rentabilidad: Se calculó de varios datos estableciendo a China como 10.

Policy Challenges: Energy Saving EE

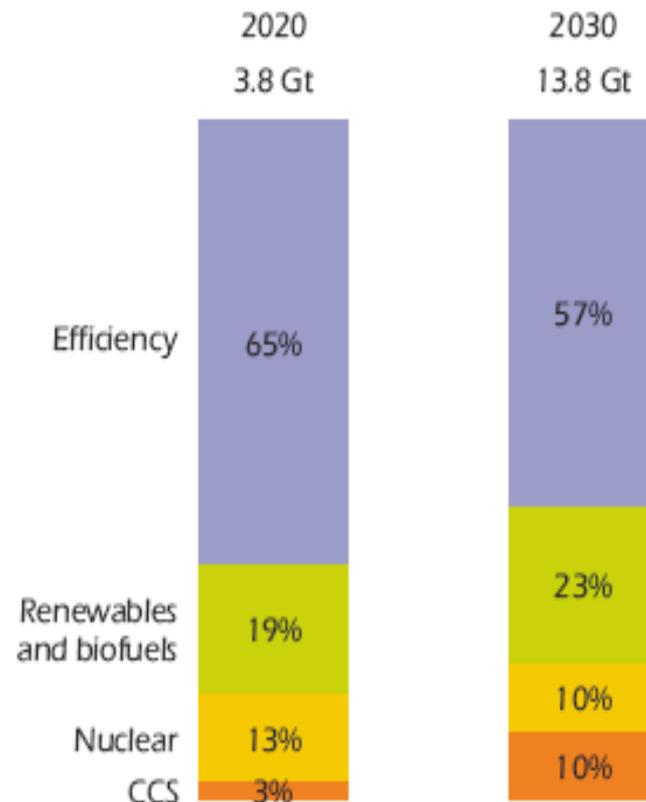
1. Remove specific barriers identified in each sector.
2. Development of national ESCO market, specialized financial intermediation and aggregation mechanisms for EE projects.
3. Targeted technical extension services and capacity building for EE opportunities in small/medium enterprise and informal sectors.
4. Strengthening of National EE policies, plans and targets.
5. Develop statistical capacity and official indicators for baseline measurement and tracking progress in energy use efficiency. Including specific energy consumption and energy intensity trends by sector.
6. Develop capacity for Demand Management, including removal of existing price distortions and non-targeted energy subsidies.
7. Strong political will is required to enforce National EE plans and achieve 20% energy efficiency gains relative to Business-as-Usual Scenario in the 2010-2030 time horizon.

It will not be easy!!!

World abatement of energy-related CO₂ emissions in the 450 Scenario



World abatement by technology



An additional USD 10.5 trillion of investment is needed in total to stabilise concentrations of CO₂ at 450 parts per million (450 Scenario) and keep global temperature increase to 2 C°
 – measures to boost energy efficiency account for most of the abatement to 2030

LAC participation in IEA Climate Change Mitigation Scenario

PARTICIPACIÓN REGIONAL EN LAS EMISIONES CO₂ GLOBALES EN 2005-2030, Y EN LA INVERSIÓN ADICIONAL REQUERIDA EN EL ESCENARIO DE MITIGACIÓN

REGIONES	Emisiones CO ₂ 2005 ACTUAL 27 Gt CO ₂ Participación regional %	Emisiones CO ₂ 2030 Esc. REFERENCIA 42 Gt CO ₂ Participación regional %	Inversión adicional en 2030 Esc. MITIGACION - 15 Gt CO ₂ Reducción necesaria vs. Esc. Referencia Millones USD (dólar 2006)
América Latina	3,5 %	3,9 %	\$ -5 670
Brasil			\$ -1 220
Otros ALC			\$ -4 350
México			\$ 6 470
Asia	28,0 %	41,6 %	\$ 41 300
China	19,0	27,3	\$ 33 500
India	4,3	7,9	\$ 7 600
Países en Desarrollo	39,0 %	55 %	\$ 38 700
OECD	48,0 %	36,0 %	\$ 66 900
EEUU	18,2	16,4	\$ 51 800
Unión Europea	14,5	10	\$ 6 800
Mundial	100	100	\$ 109 000

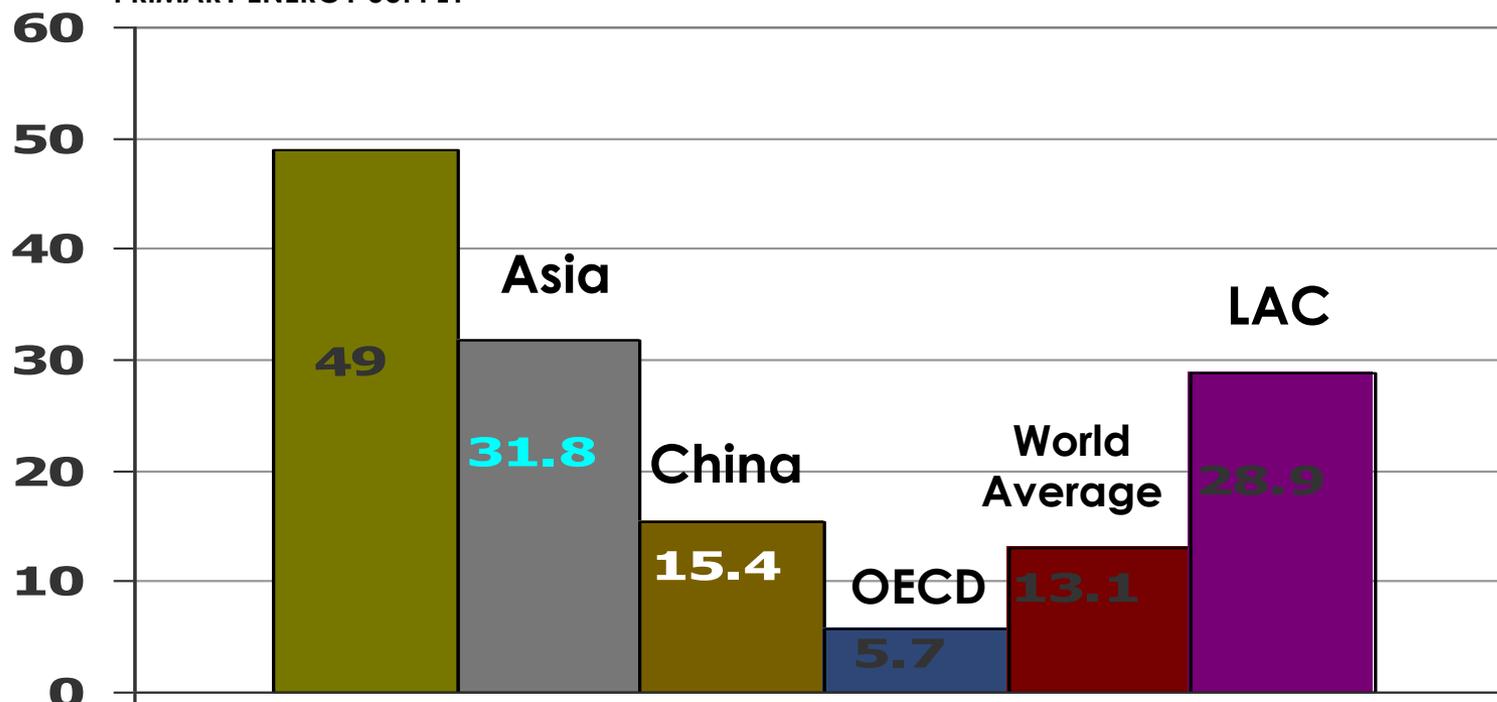
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2. Renewable Energy

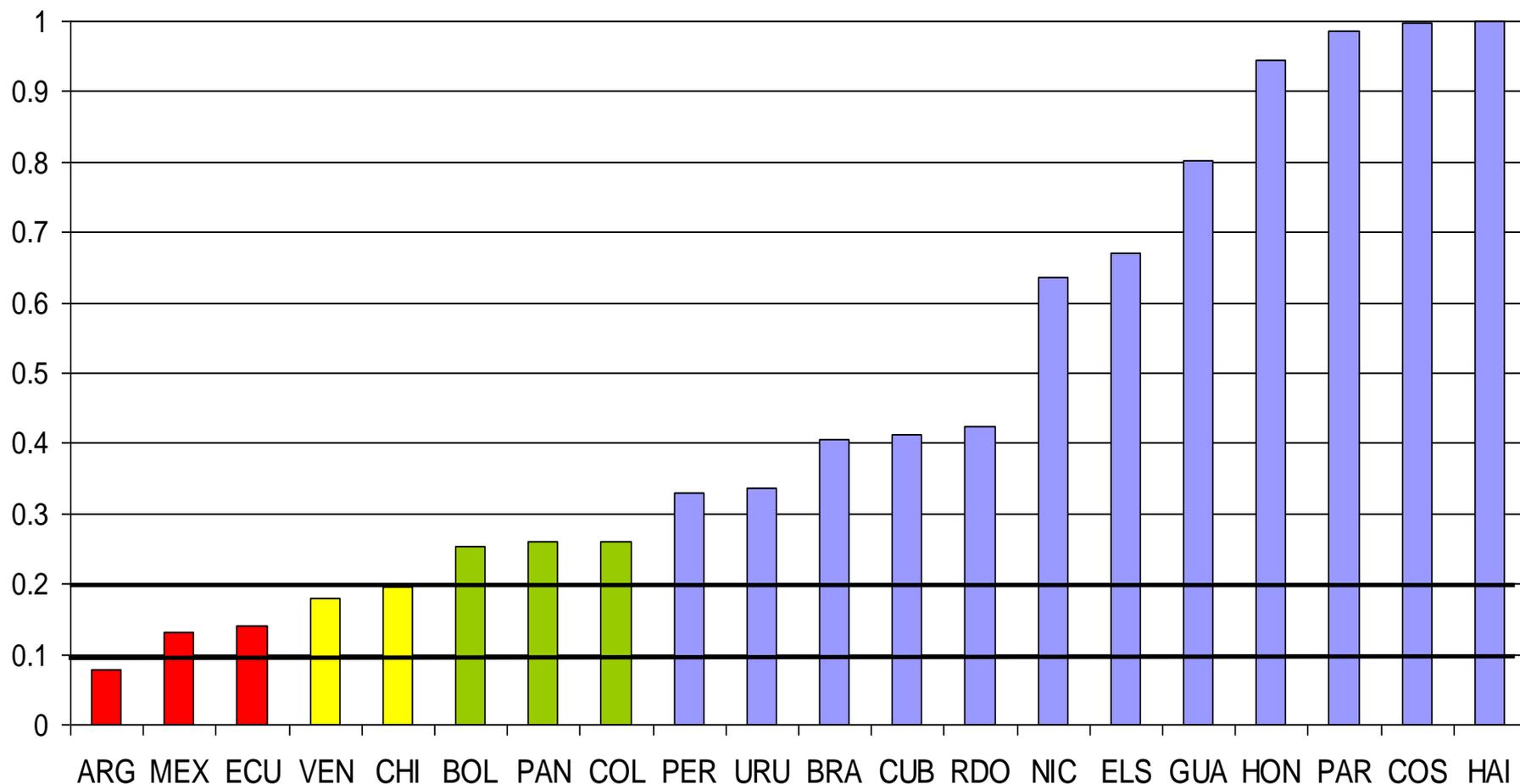
LAC: Renewable energy share in Total Primary Energy Supply remains above the World's Average due to large share of Hidroelectricity.

PARTICIPATION OF RENEWABLE SOURCES IN TOTAL PRIMARY ENERGY SUPPLY



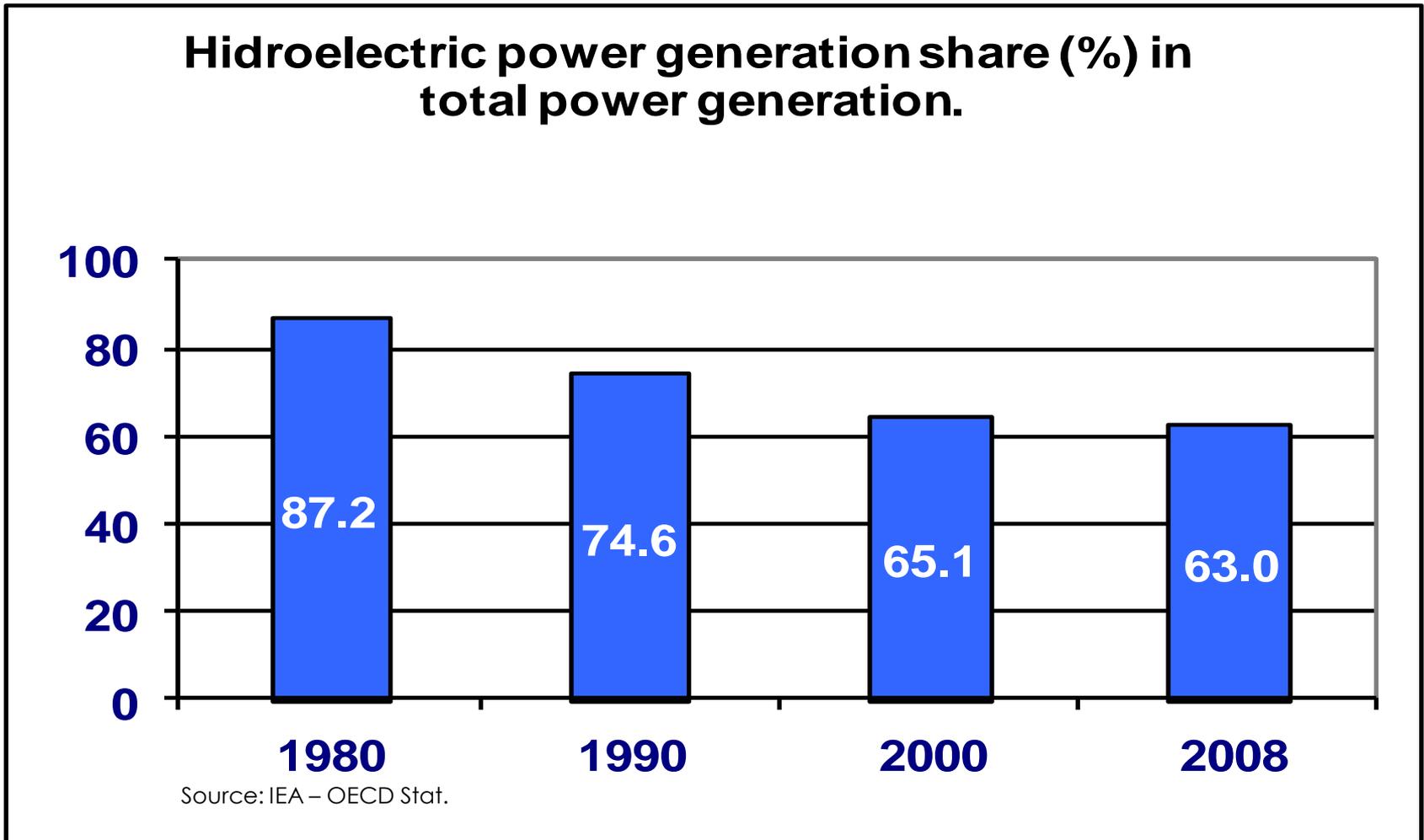
However there is large heterogeneity across countries in the region

Renewability Index: Renewable Energy Supply / Total Primary Energy Supply



Source: Fuentes renovables de energía en América Latina y el Caribe: dos años después de la Conferencia de Bonn. CEPAL, 2006.

Large Hidroelectricity share in power generation has been decreasing since the 1990s



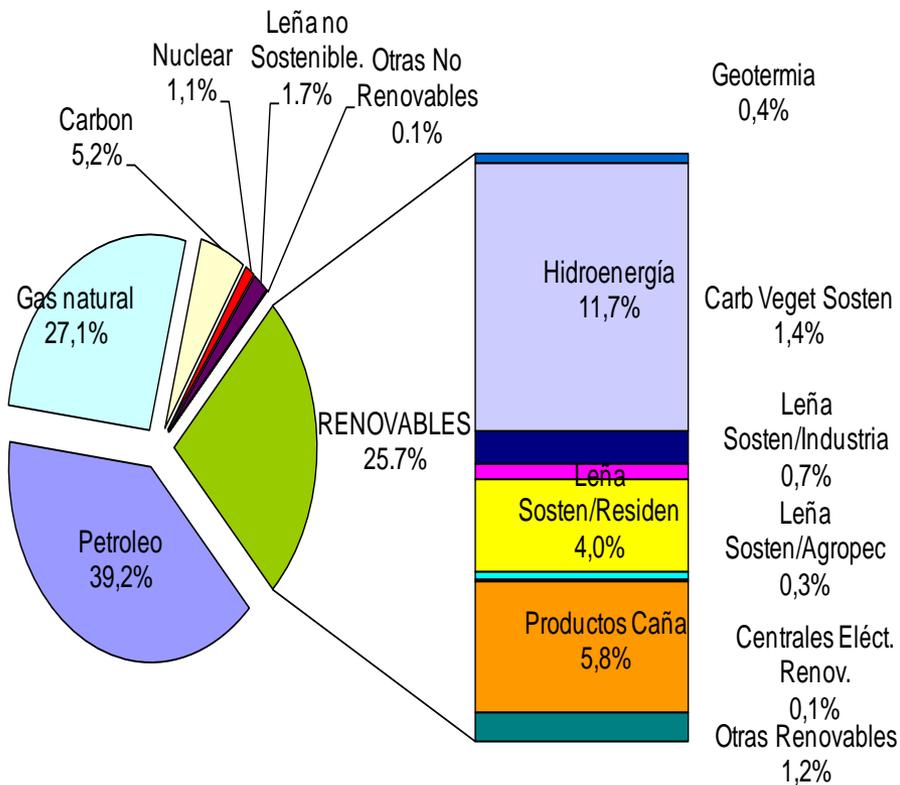
Source: Own elaboration based on statistical data from SIEE (OLADE) and IEA database.

Hidroelectricity share has decreased from 12% to 9%, Non-conventional Renewables share is growing (0.1% a 0.4%)

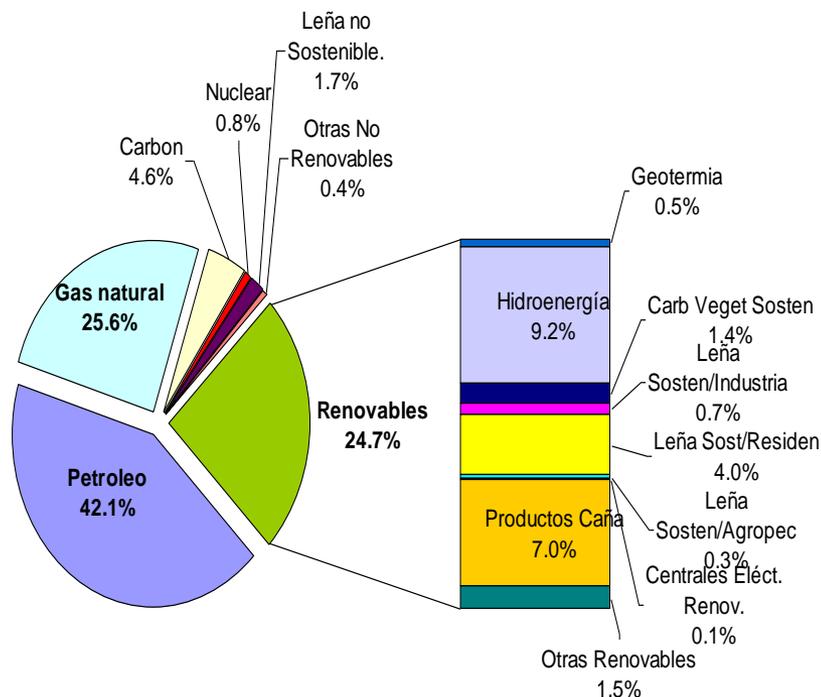
2005 - 5034 MMBEP

2008 - 5540 MM BEP

AMÉRICA LATINA Y EL CARIBE (2005): OFERTA DE ENERGÍA



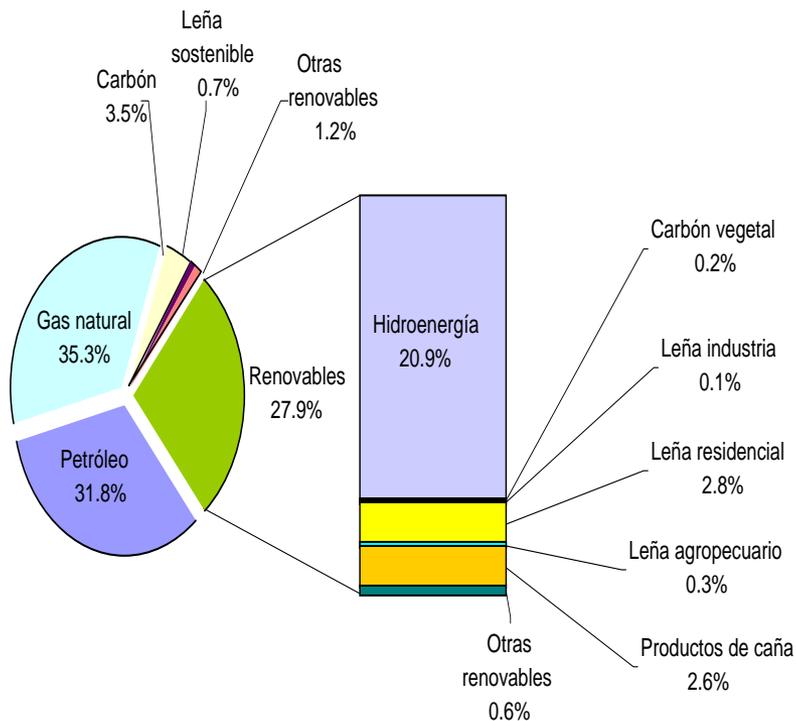
AMERICA LATINA Y CARIBE - OFERTA ENERGÍA - 2008



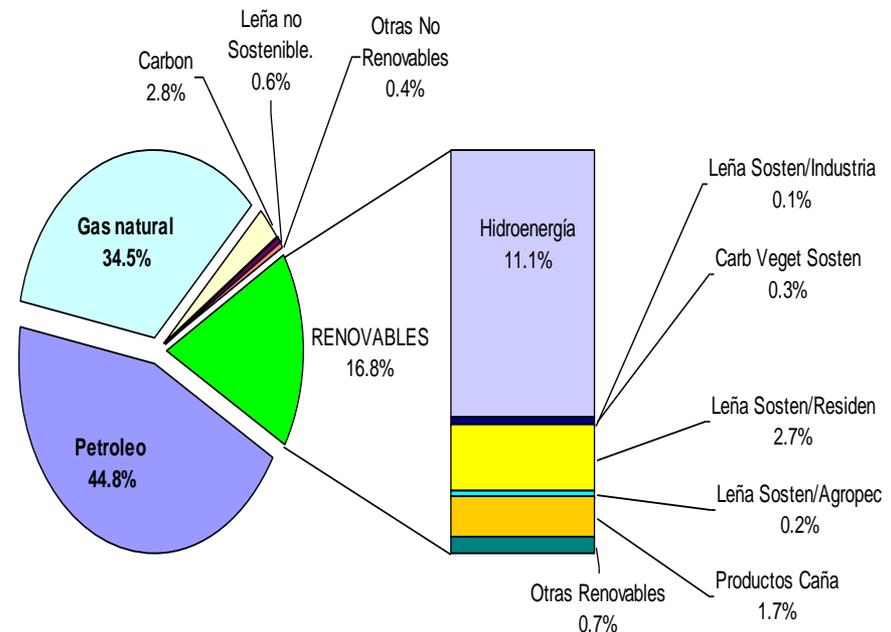
Andean Community 2002 – 2008

Hidroelectricity share decreases from 21% to 11%

COMUNIDAD ANDINA, 2002: OFERTA DE ENERGÍA



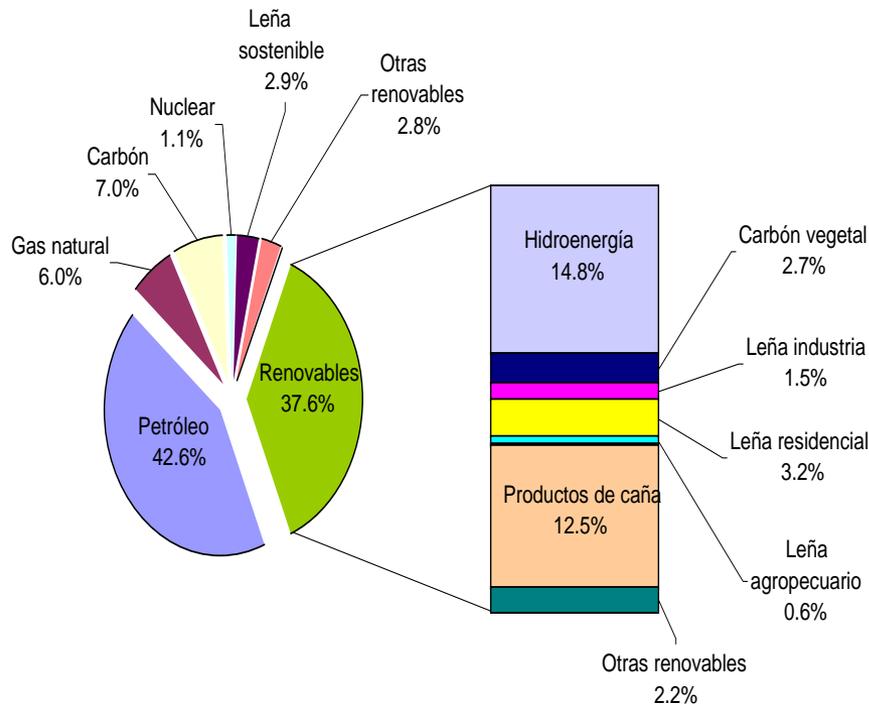
COMUNIDAD ANDINA - OFERTA TOTAL DE ENERGÍA - 2008



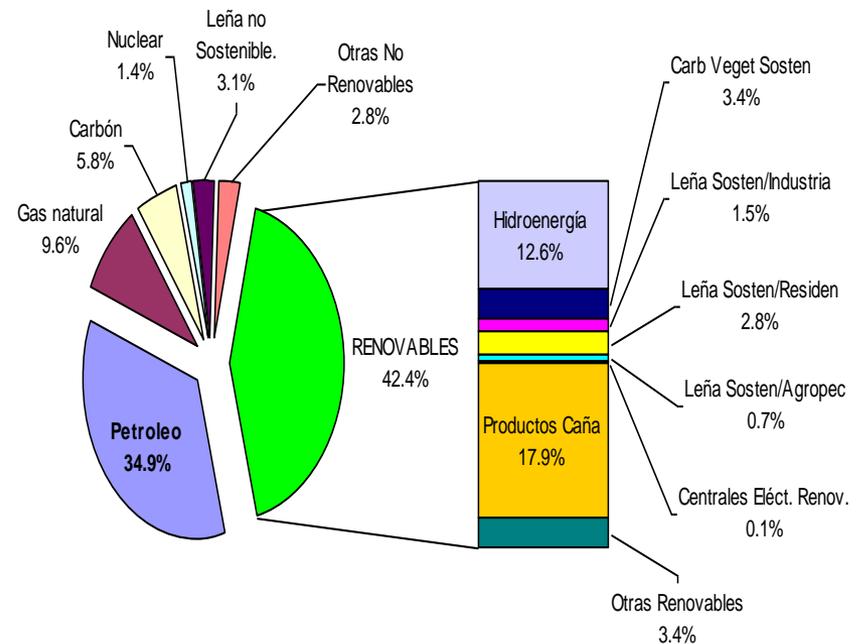
Brasil 2002 – 2008

Hidroelectricity share decreases from 15% to 13%, sugar cane bagasse rises from 13% to 18%

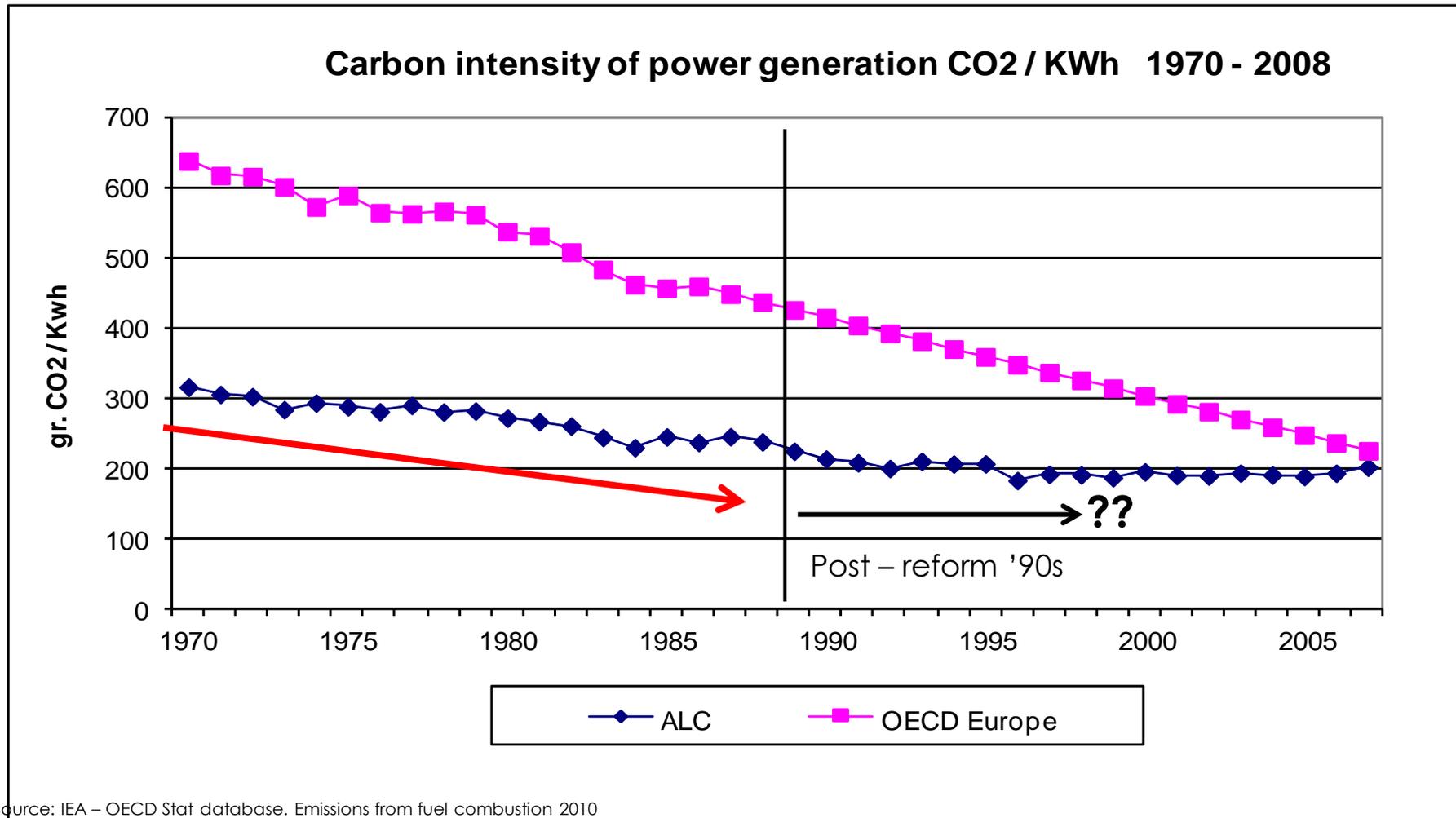
BRASIL, 2002: OFERTA DE ENERGÍA



BRASIL - OFERTA TOTAL DE ENERGÍA - 2008



**Electric Power sector policy reforms during 1990s have favored the economics of Thermal Generation projects over Large Hidro projects (riskier)
CO2 per KWh generated rises after 1994**



Source: IEA - OECD Stat database. Emissions from fuel combustion 2010

Source : J. Acquatella, H. Altomonte . CEPAL with IEA Statistics.

LAC countries already have in place policy incentives to promote penetration of non-conventional Renewable Energy sources.

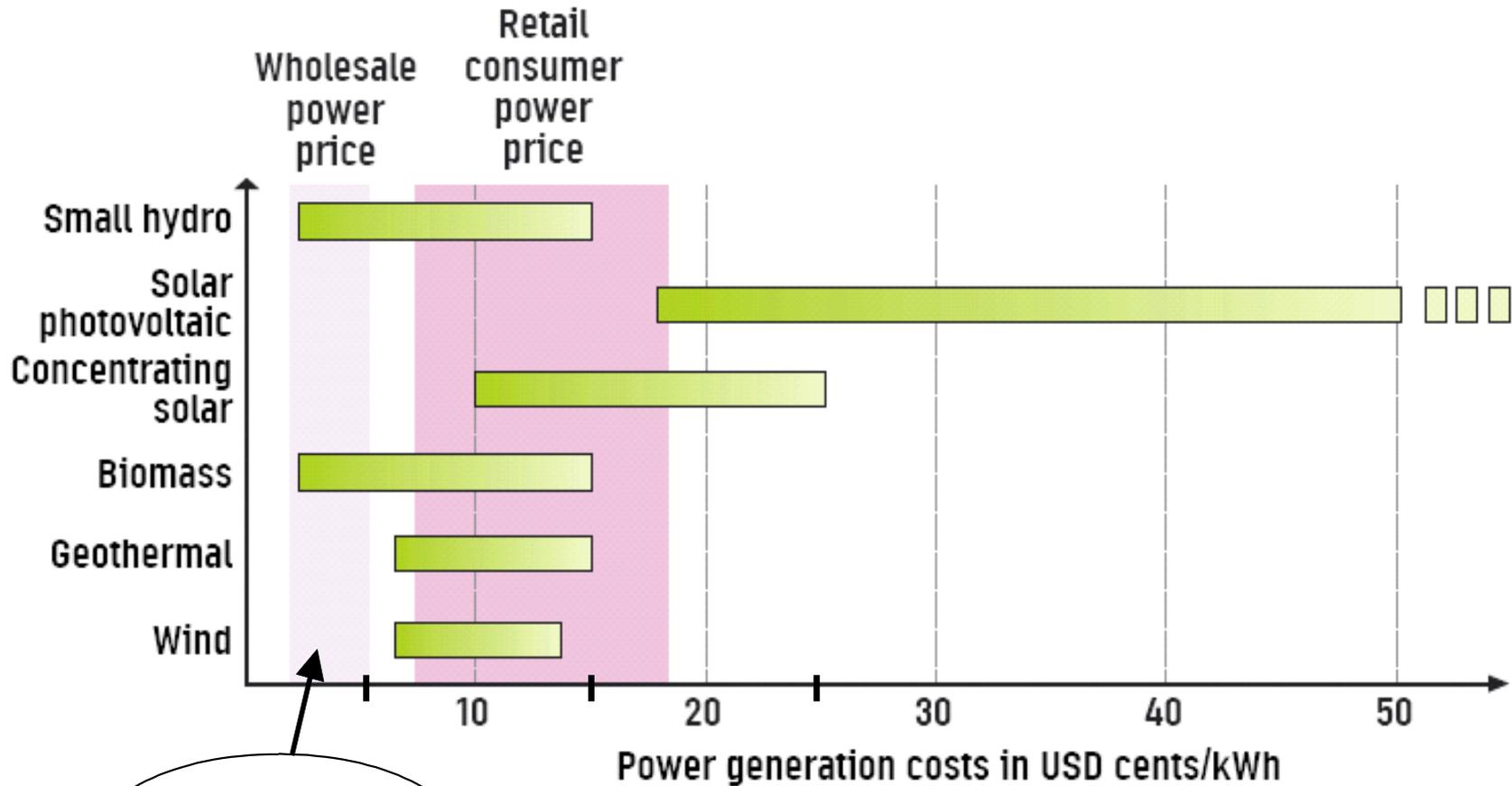
However these incentives have limited impact over market realities and project economics of non-conventional renewable energy sources.

Table 2. Renewable Energy Promotion Policies

Country	Feed-in tariff	Renewable port-folio standard	Capital subsidies, grants, or rebates	Investment or other tax credits	Sales tax, energy tax, excise tax, or VAT reduction	Tradable renewable energy certificates	Energy production payments or tax credits	Net metering	Public investment, loans, or financing	Public competitive bidding
Developing countries										
Argentina	✓		✓	(*)	✓		✓			
Brazil	✓								✓	✓
Chile			✓							
China	✓		✓	✓	✓				✓	✓
Costa Rica	✓									
Ecuador	✓			✓						
Guatemala				✓	✓					
Honduras				✓	✓					
Mexico				✓			✓			
Nicaragua	✓			✓	✓					
Panama										✓

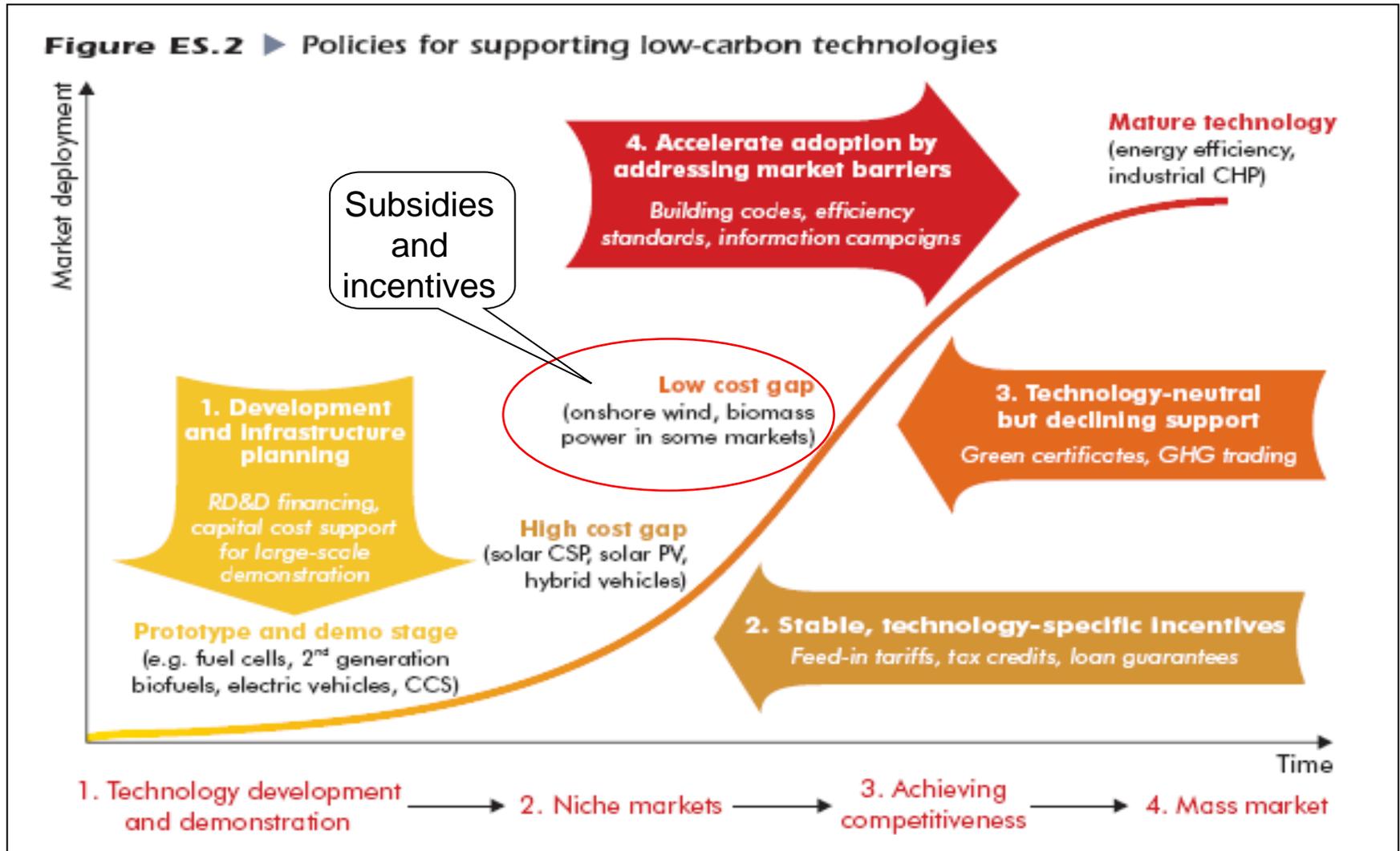
Source: REN21 "Renewables, Global Status Report, march 2008.

Cost-competitiveness of Selected Renewable Power Technologies



- Medium-Big Hydro
- Natural Gas
- Oil & Coal

LAC countries (middle income) generally absorb energy technologies after initial development and maturity phases.



Source: IEA Energy Technology Perspectives 2010. IEA-OECD

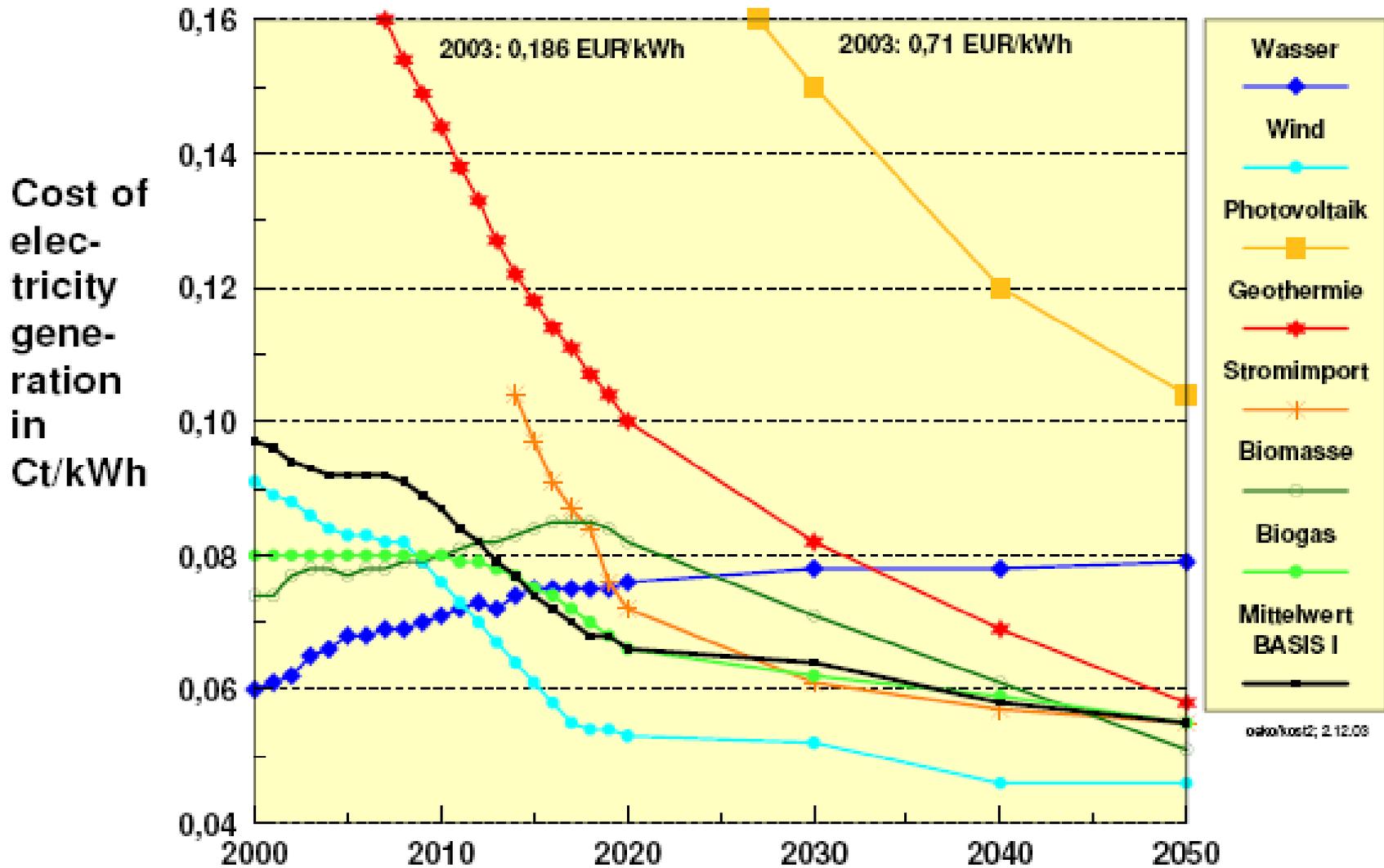
In spite of Policy Incentives deployed, incipient development of NCRE projects evidence the persisting gaps in unitary costs relative to conventional sources that cannot be breached via subsidies nor fiscal incentives.

Table 2. Renewable Energy Promotion Policies

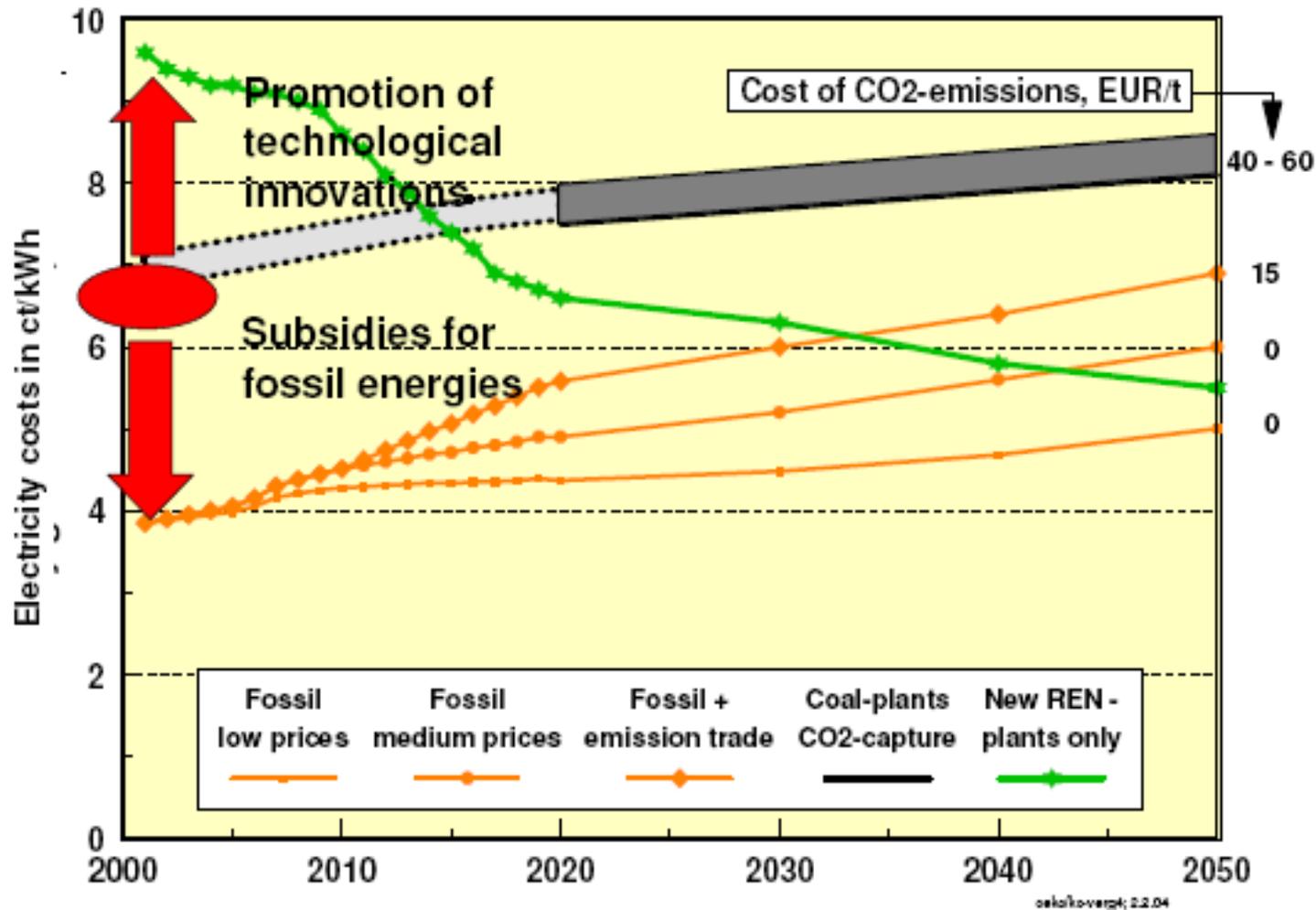
Country	Feed-in tariff	Renewable portfolio standard	Capital subsidies, grants, or rebates	Investment or other tax credits	Sales tax, energy tax, excise tax, or VAT reduction	Tradable renewable energy certificates	Energy production payments or tax credits	Net metering	Public investment, loans, or financing	Public competitive bidding
Developing countries										
Argentina	✓		✓	(*)	✓		✓			
Brazil	✓								✓	✓
Chile			✓							
China	✓		✓	✓	✓				✓	✓
Costa Rica	✓									
Ecuador	✓			✓						
Guatemala				✓	✓					
Honduras				✓	✓					
Mexico				✓			✓			
Nicaragua	✓			✓	✓					
Panama								✓		

Source: REN21 "Renewables 2007, Global Status Report, march 2008.

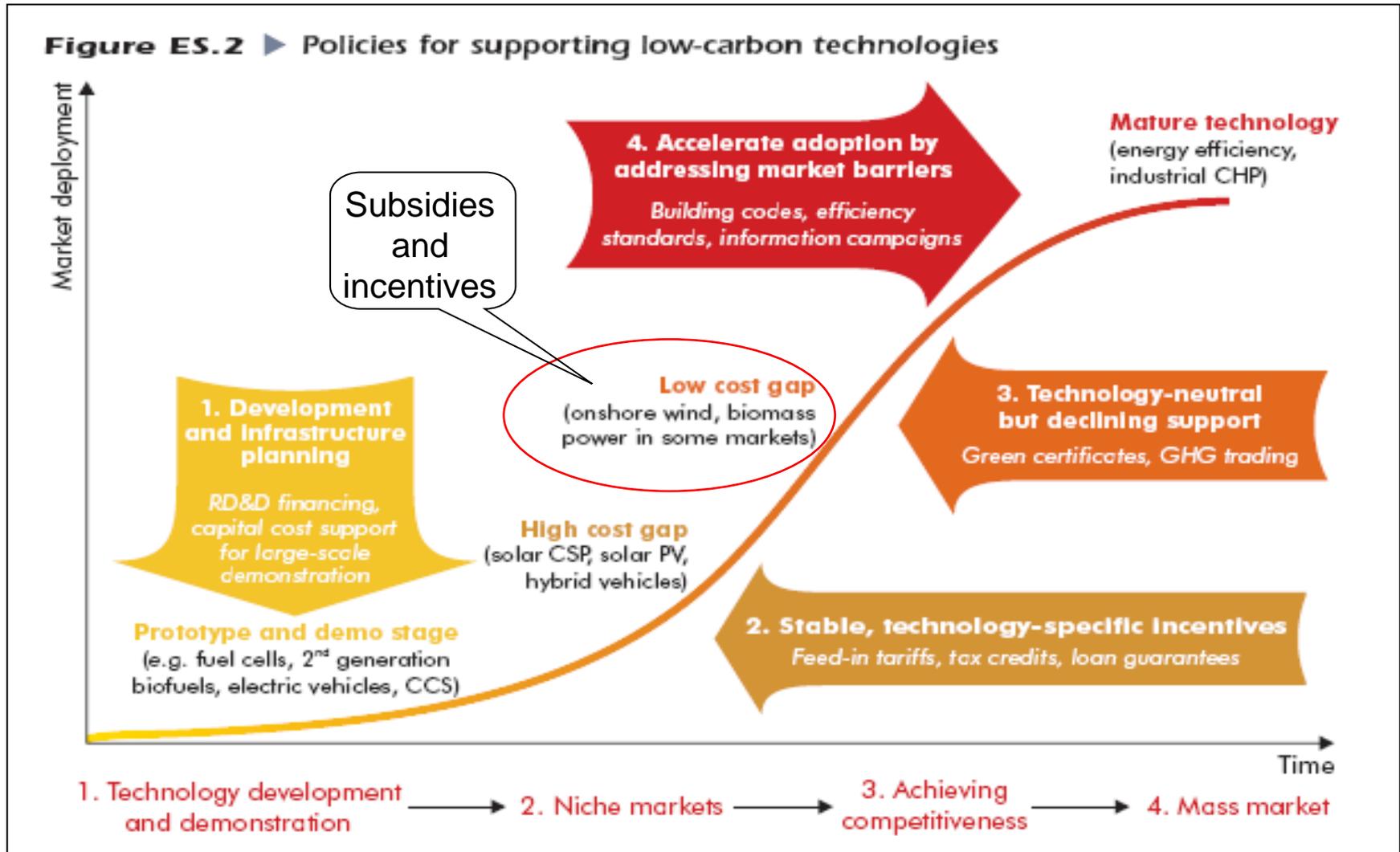
Expected reduction of unitary costs (Ct/kWh) by technology 2010 - 2030



Comparison of technological options in the time scale



LAC countries (middle income) generally absorb energy technologies after initial development and maturity phases.



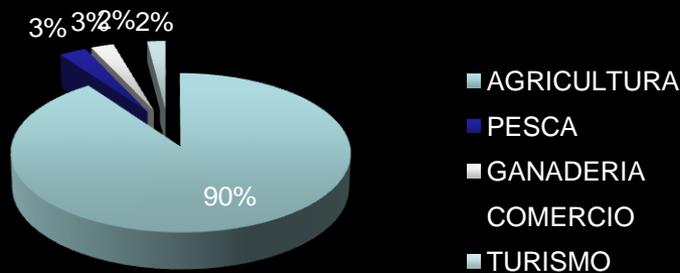
Source: IEA Energy Technology Perspectives 2010. IEA-OECD

Contents

3. **Current trends and drivers of Eco-Business promotion in LAC**
 - Eco-Business drivers: market access concerns vs. national policy?
 - Observed trends and results:
 - Increased number of socio-environmental conflicts in project development.
 - Corporate (CSR) and Government policy responses.
 - Managing tension between: economic growth and poverty reduction goals vs. “green” business and clean energy promotion policies.

Increasing socio-environmental conflicts to project development

Economic sector impacted



Elaborado con la información del Observatorio de Conflictos Socio-Ambientales en América Latina (OLCA)

Image © 2012 TerraMetrics
NOAA, U.S. Navy, NGA, GEBCO
2012 Cnes/Spot Image

2°S 75°16'03.27"O elev. -492 m

Google earth

Altitude 9631.88 km

Corporate Social Responsibility drivers:

Market Access concerns, Consumer preferences, or Policy Incentives?

<p>working with the Carbon Trust</p>  <p>850g CO2 per wash</p>	<p>The carbon footprint of this product is 850g per wash and we have committed to reduce this</p>
	<p>By comparison the carbon footprint of non-biological washing liquid is 600g per wash</p>
	<p>Help to reduce this footprint. Washing at 30°C rather than 40°C saves 160g CO2 per wash</p>



<p>working with the Carbon Trust</p>  <p>200g CO2 per account</p>	<p>The carbon footprint of this account is 200g per year and we have committed to reduce it</p>
	<p>This is the total carbon dioxide (CO2) and other greenhouse gases emitted in providing the account, including setup, ongoing use and closure</p>

Overview - Conclusions

1. Energy saving and Clean Energy in LAC: where do we stand?

- Observed trends: Large Hidro decreasing share. How effective is NCRE promotion?
- Current barriers impeding the development of a dynamic market for Energy Efficiency (EE) and NCRE projects in LAC
- Current status of national EE policies in LAC.
- Lessons from Asia's experience (ESCO market development in Japan, China, Thailand)
- Policies to promote accelerated penetration of Non-conventional Renewable Energy
- Trends in large Hydroelectricity projects.

2. Current trends and drivers of Eco-Business promotion in LAC

- Eco-Business drivers: market access concerns vs. national policy?
- Observed trends and results:
 - Increased number of socio-environmental conflicts in project development.
 - Corporate (CSR) and Government policy responses.
 - Managing tension between: economic growth and poverty reduction goals vs. "green" business and clean energy promotion policies.

3. Policy challenges in the 2010 – 2030 time horizon.

- Consolidate national Energy Policies (rebuild long term planning capacity).
- Energy demand management: baseline statistics, national EE policy, measure progress.
- Consolidate ESCO and EE project markets, finance channels, remove distortions and market barriers to EE and clean energy projects.

Thank you very much

Annexes.



UNITED NATIONS

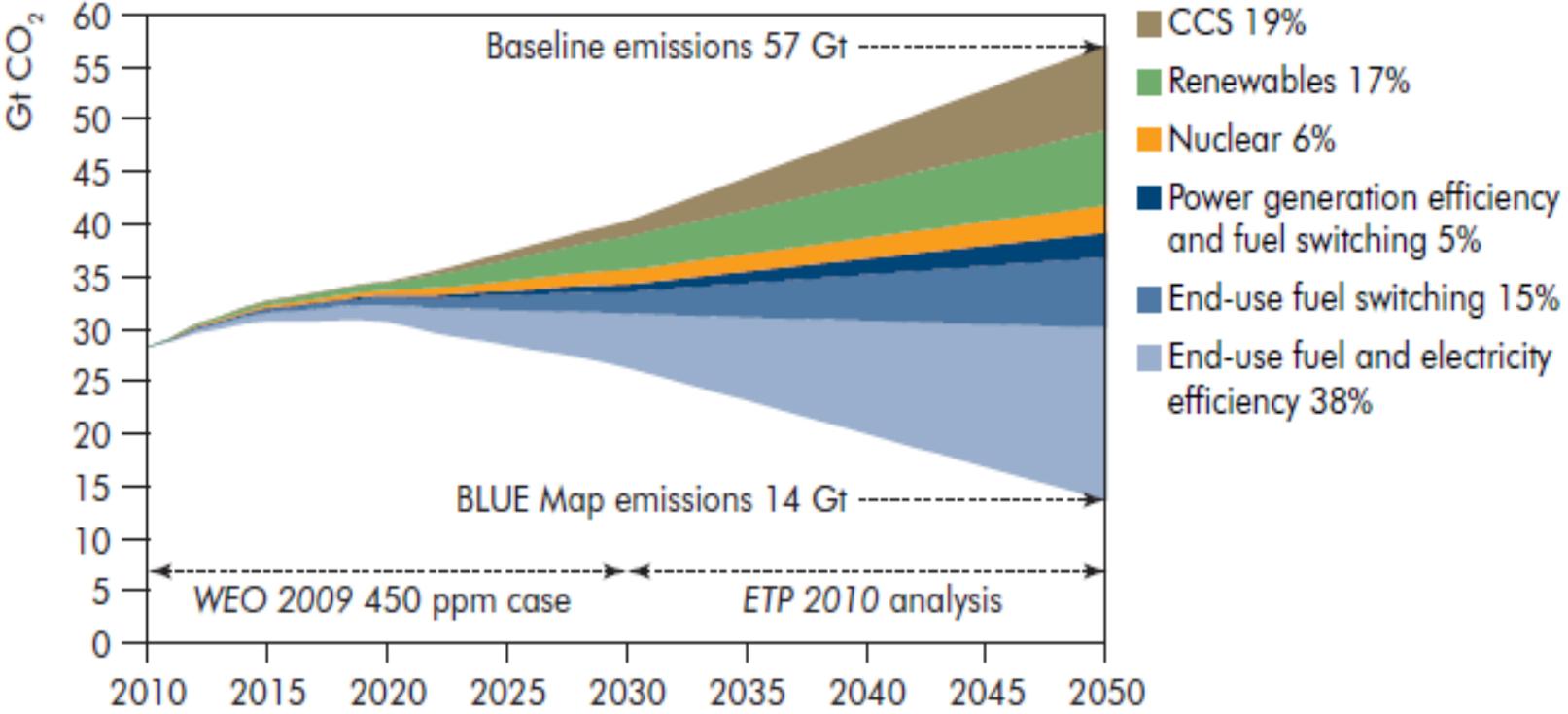
ECLAC

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CEPAL, Santiago, Chile

Energy Efficiency is key in Global Climate Change Mitigation Scenarios. LAC contribution to Climate Change Mitigation is basically EE action a win-win solution for the region.

Figure ES.1 ▶ Key technologies for reducing CO₂ emissions under the BLUE Map scenario



Statistical Source: EIA CO₂ from fuel combustion, Reference Scenario 2030, World Energy Outlook 2008.
 Population statistics: CELADE –CEPAL, División de Población Naciones Unidas: Panorama de la Población Mundial: Revisión 2008.

LAC participation in IEA Climate Change Mitigation Scenario

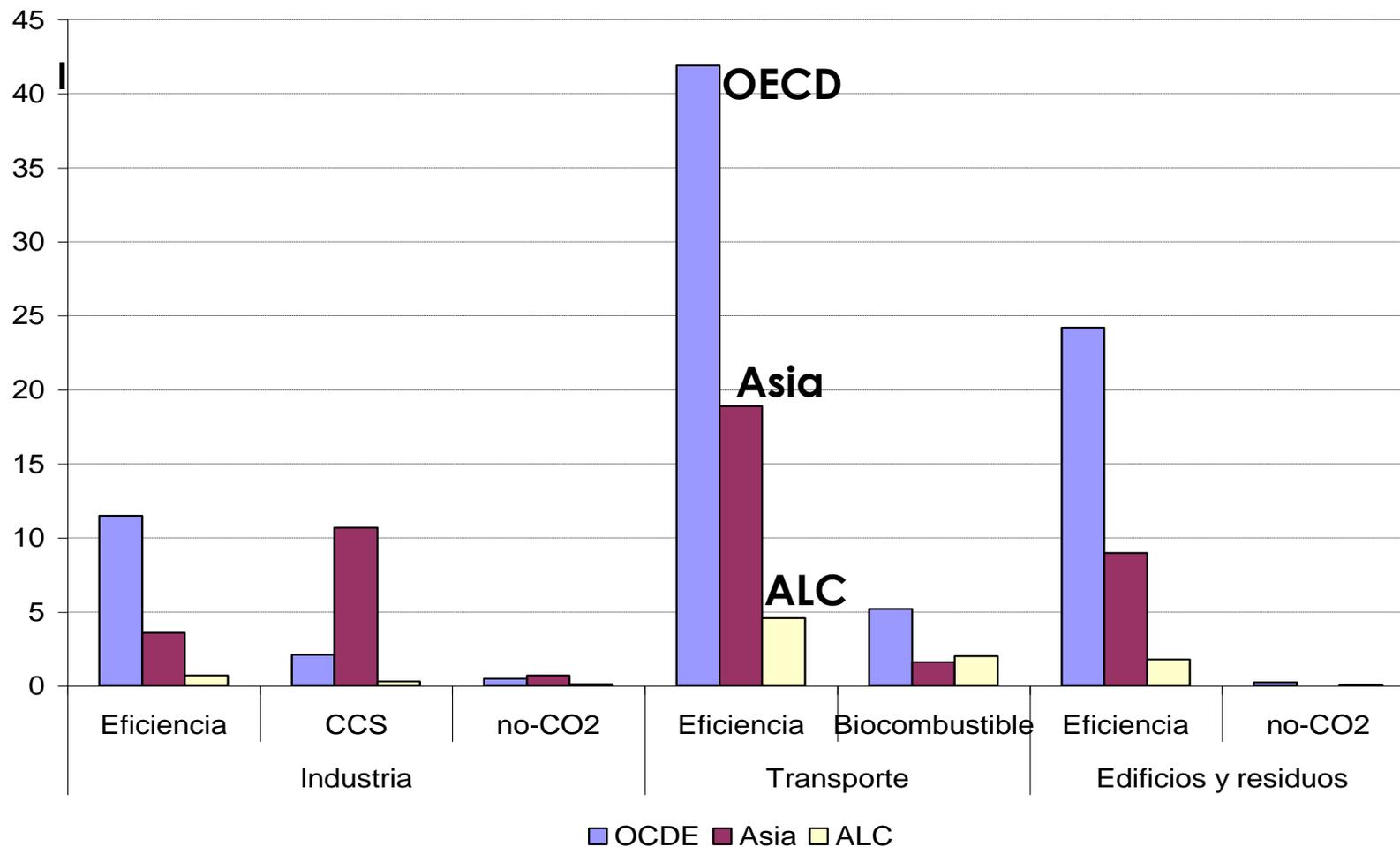
PARTICIPACIÓN REGIONAL EN LAS EMISIONES CO₂ GLOBALES EN 2005-2030, Y EN LA INVERSIÓN ADICIONAL REQUERIDA EN EL ESCENARIO DE MITIGACIÓN

REGIONES	Emisiones CO ₂ 2005 ACTUAL 27 Gt CO ₂ Participación regional %	Emisiones CO ₂ 2030 Esc. REFERENCIA 42 Gt CO ₂ Participación regional %	Inversión adicional en 2030 Esc. MITIGACION - 15 Gt CO ₂ Reducción necesaria vs. Esc. Referencia Millones USD (dólar 2006)
América Latina	3,5 %	3,9 %	\$ -5 670
Brasil			\$ -1 220
Otros ALC			\$ -4 350
México			\$ 6 470
Asia	28,0 %	41,6 %	\$ 41 300
China	19,0	27,3	\$ 33 500
India	4,3	7,9	\$ 7 600
Países en Desarrollo	39,0 %	55 %	\$ 38 700
OECD	48,0 %	36,0 %	\$ 66 900
EEUU	18,2	16,4	\$ 51 800
Unión Europea	14,5	10	\$ 6 800
Mundial	100	100	\$ 109 000

LAC role in CC Mitigation scenario 2030

relative to Asia and OCDE

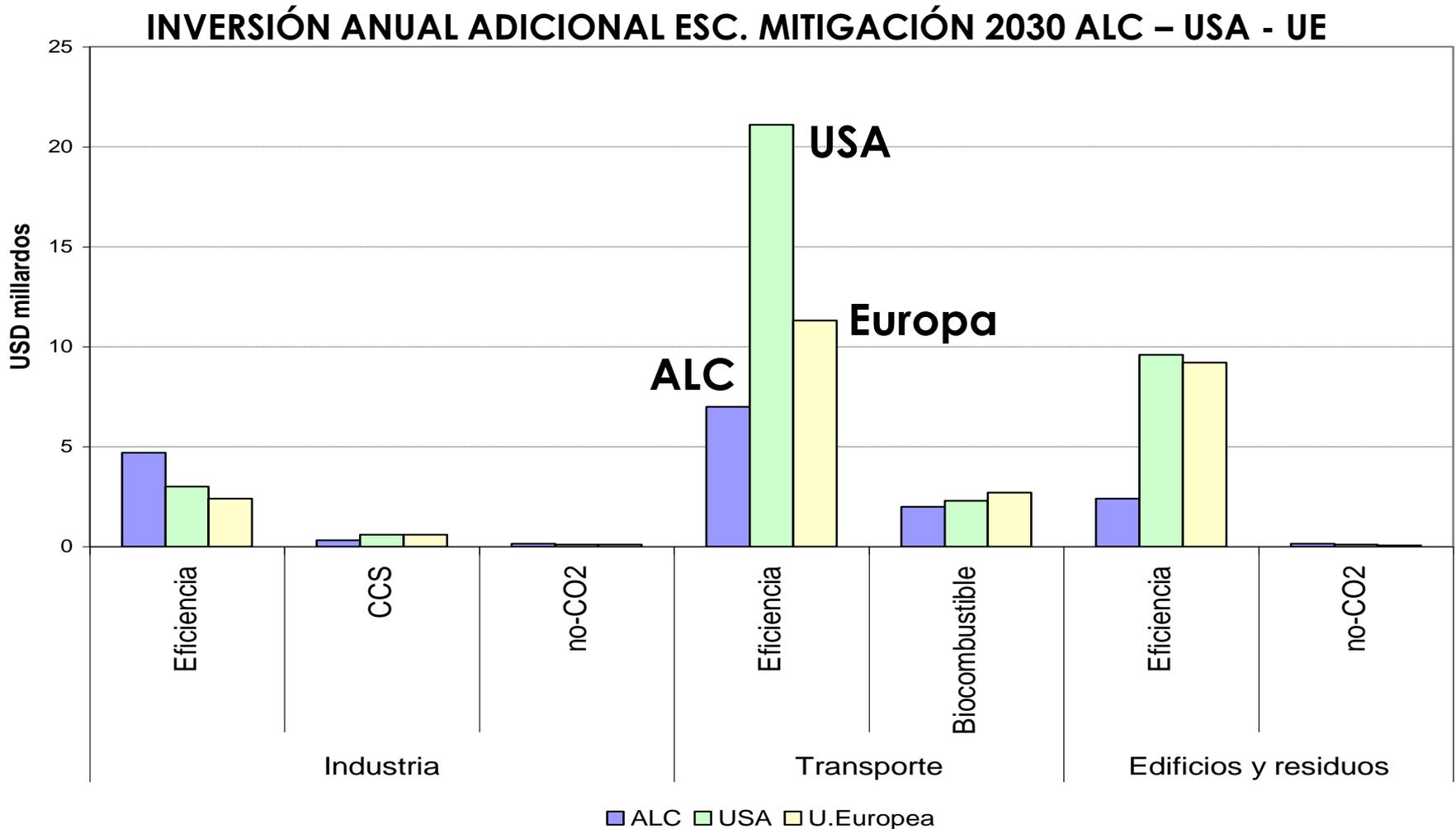
Industry, Transportation, Buildings.



Fuente: elaboración propia. Fuente estadística UNFCCC (2007).

LAC role in CC Mitigation scenario 2030

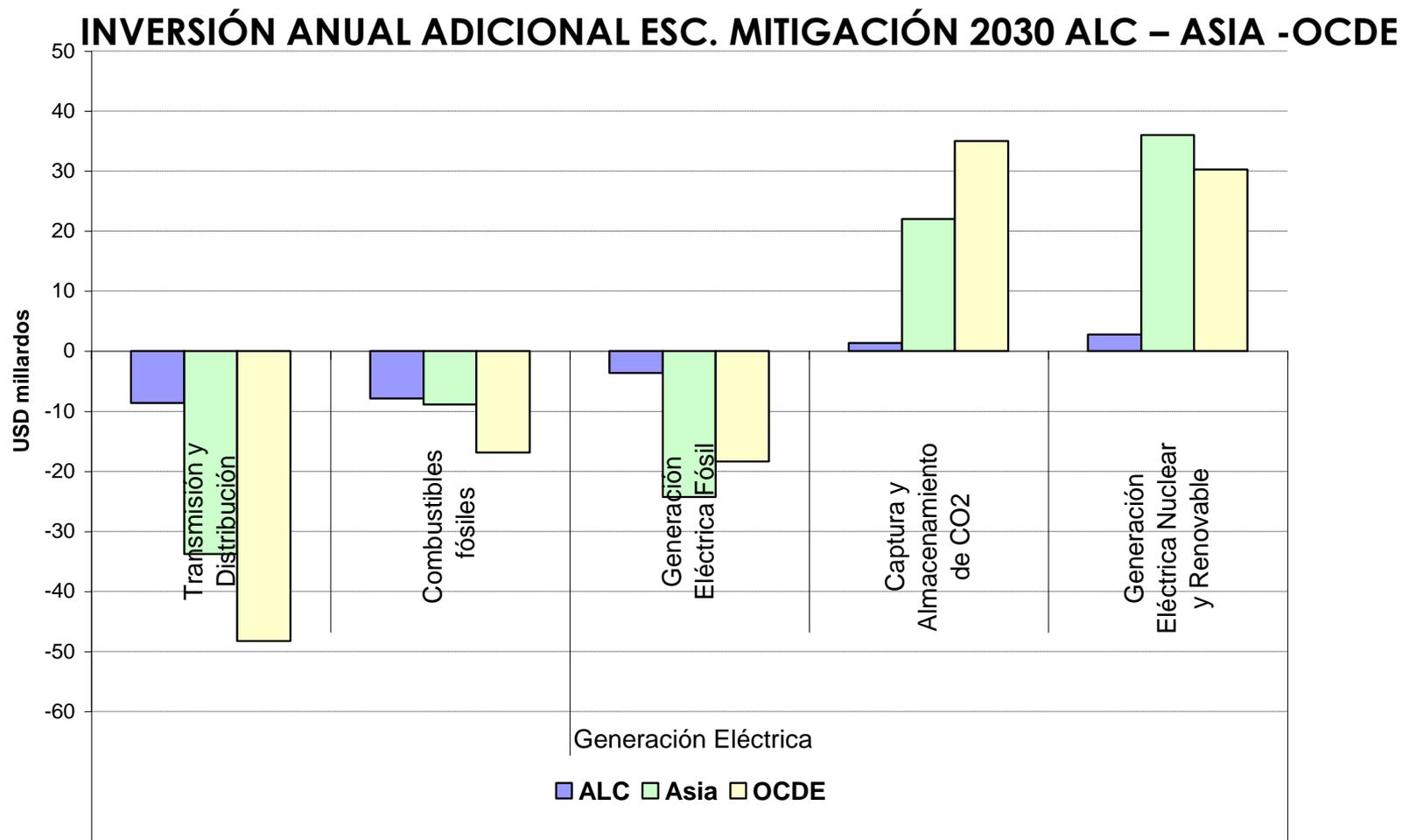
relative to USA and EU required additional investment in LAC focus on EE investments in Industry, Transportation and Buildings.



Source: J. Acquatella CEPAL LC/W 218 (2009). Statistics source UNFCCC (2007).

LAC role in CC Mitigation scenario 2030 relative to Asia and OECD

LAC saves money from Fuel Savings and Delayed Generation Expansion.

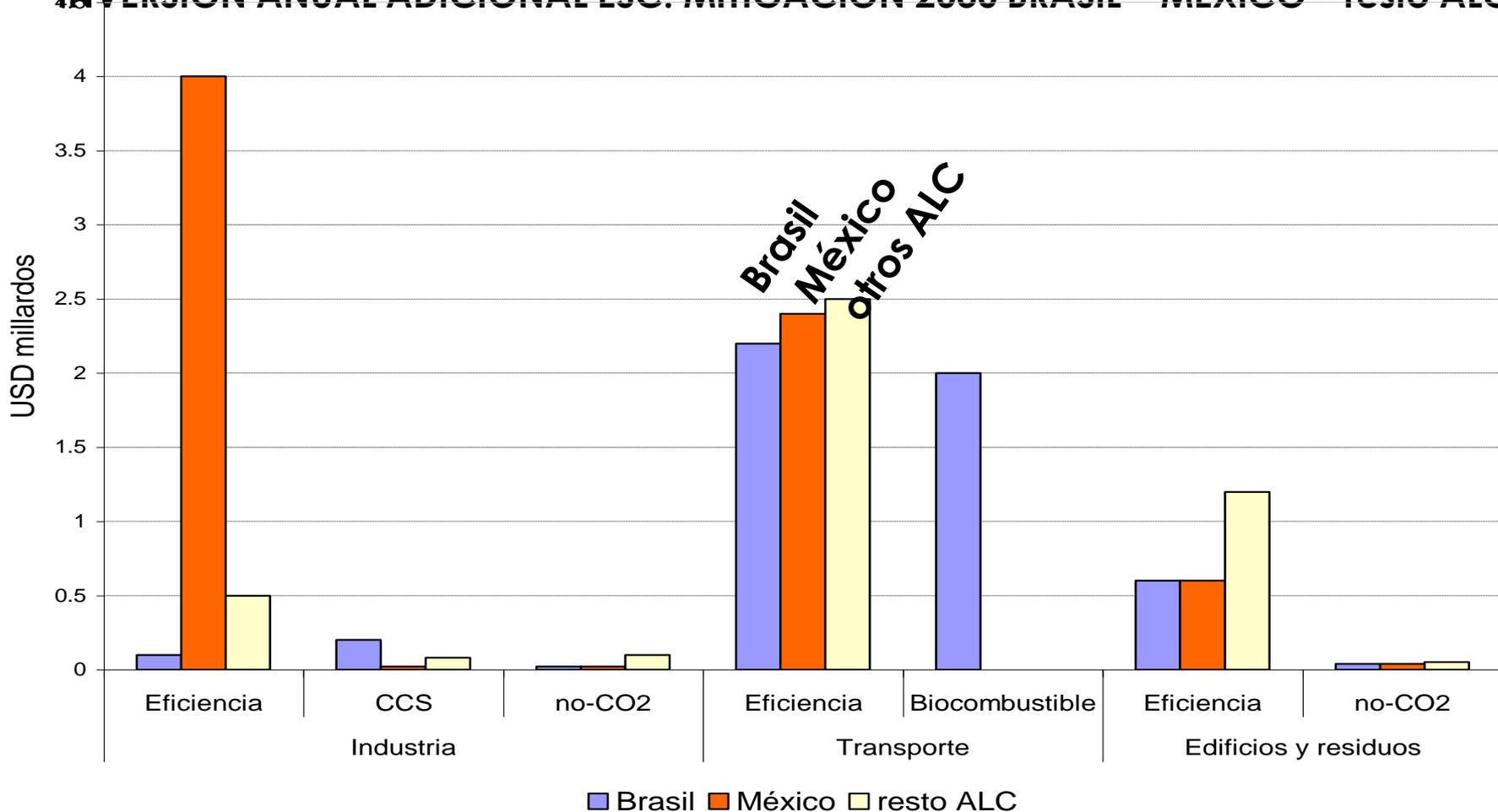


Source: J. Acquatella CEPAL LC/W 218 (2009). Statistics source UNFCCC (2007).

LAC role in CC Mitigation scenario 2030

Within the region EE investment opportunities focus on EE investments in Industry, Transportation and Building sectors.

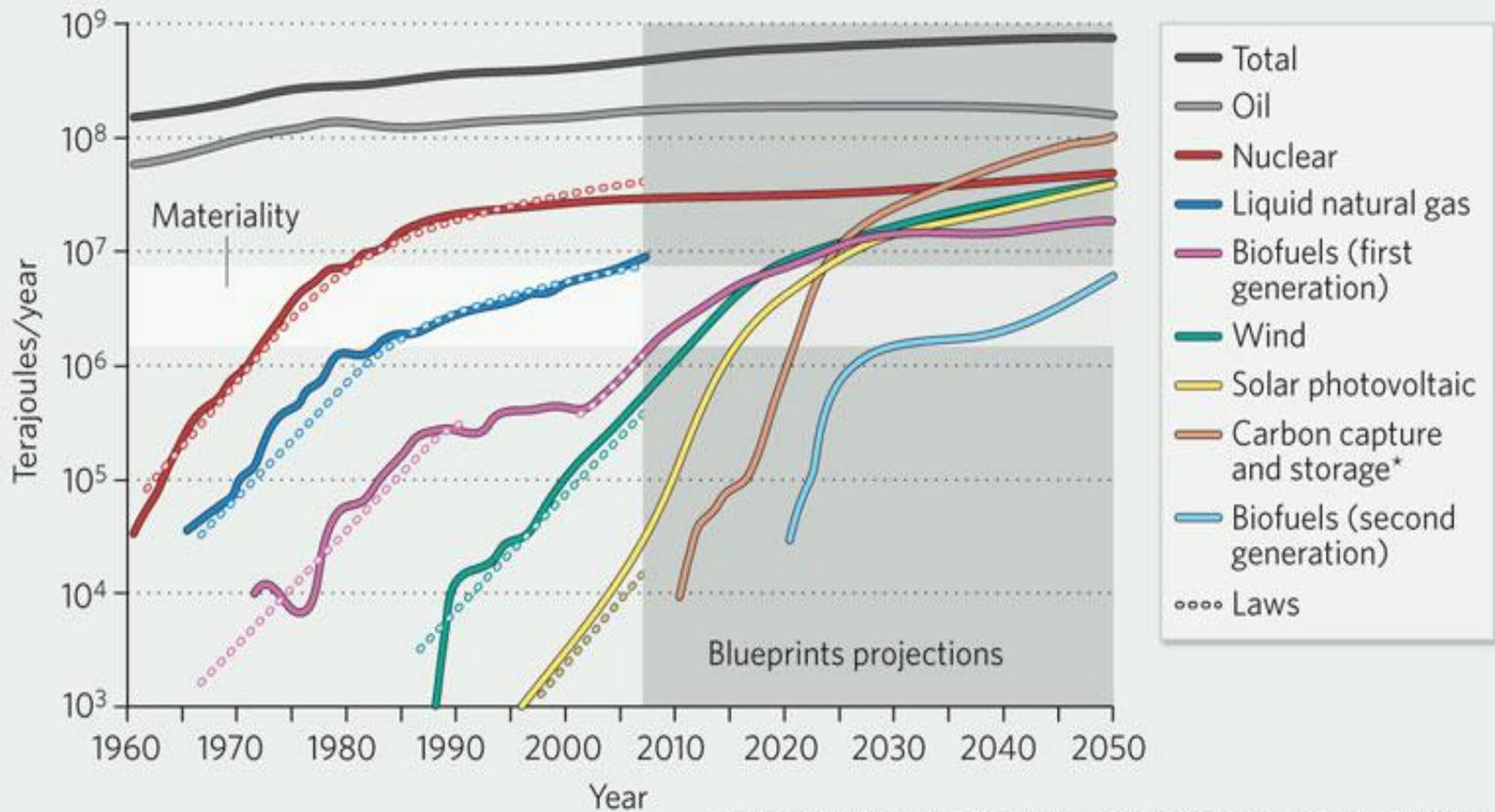
INVERSIÓN ANUAL ADICIONAL ESC. MITIGACIÓN 2030 BRASIL – MEXICO – resto ALC



Main Findings: large benefit from EE investments.

- EE investments produce Net estimated savings of 5,700 million USD per year by 2030, relative to BAU scenario without policy intervention (UNFCCC – IEA analysis)/
- Resources saved in avoided generation capacity expansion are larger than EE investments required.
- Industry, Buildings and Transportation sectors require additional annual EE investments by 2030 relative to BAU in the range of
 - 5,200 Million USD for Brasil
 - 8,500 Million USD for México y
 - 8,300 Million USD in other LAC countries.
- The above investments are estimated to produce the following savings in terms of avoided generation capacity expansion, associated transmission and distribution infrastructure, and avoided fossil fuel imports, in the range of
 - 6,600 Million USD for Brasil,
 - 2,200 Million USD for México y
 - 12,600 Million USD in other LAC countries.

ENERGY-TECHNOLOGY DEPLOYMENT



*Coal and natural gas used in power generation with carbon capture and storage