



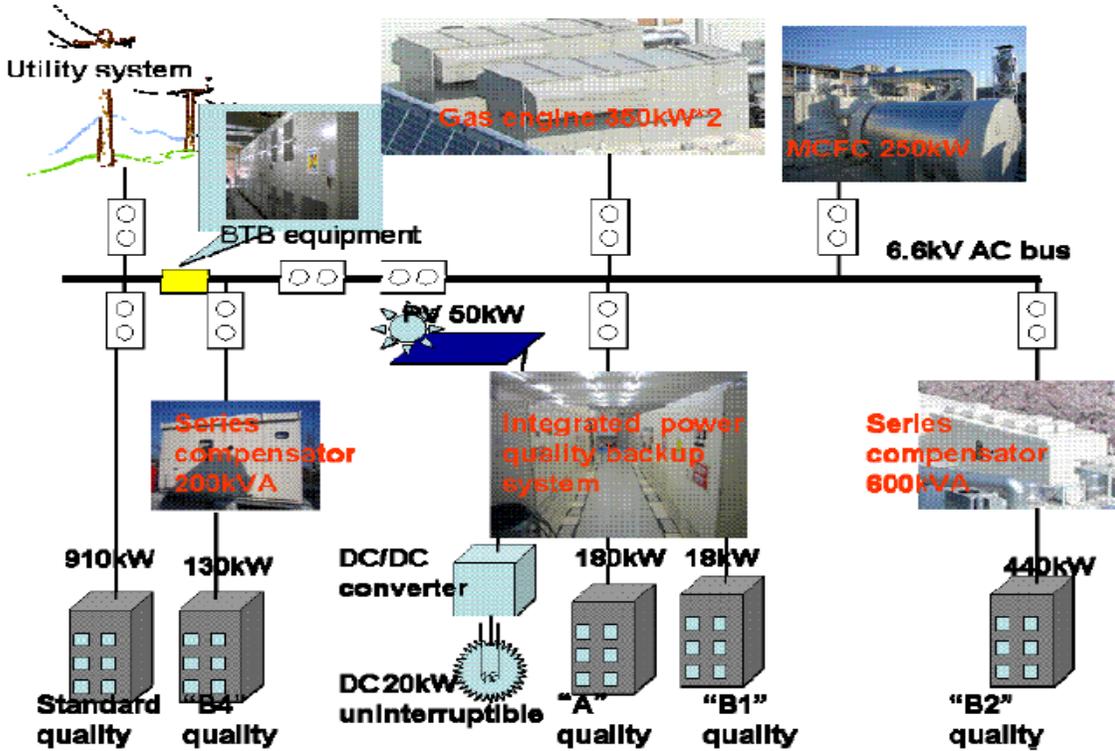
Japan's Resilient Energy Technology Micro-grid System

June 18th, 2015

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Microgrid in Sendai (FY2004-2007)

Demonstration Project on Power Supply System by Service Level

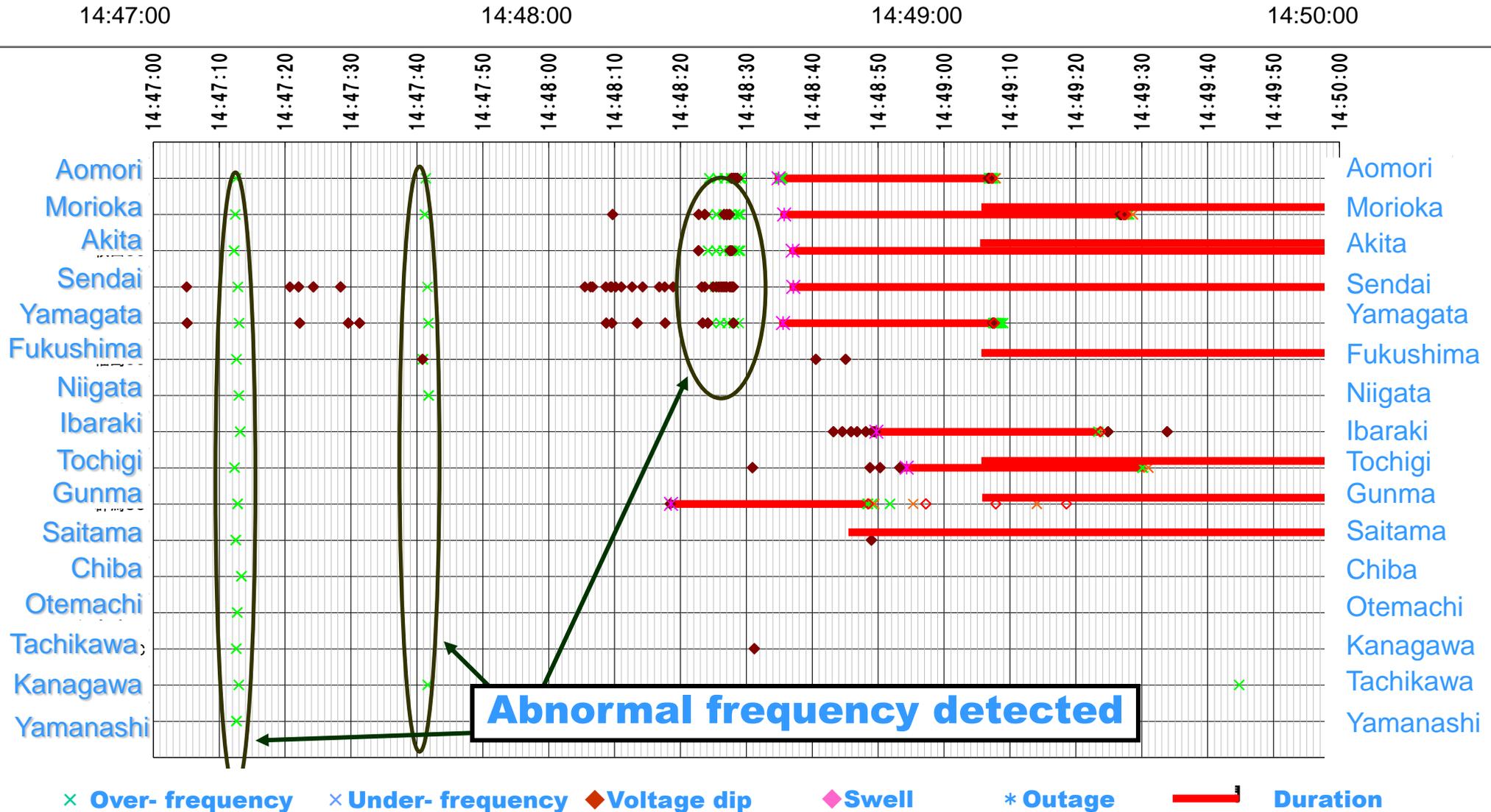


- High Quality A**
No Interruption. Compensating voltage at a wave level.
- High Quality B**
Removing interruption within 15 ms
- Standard Quality C**
Interruption is usually removed within 1 minute.
- DC**
No Interruption. DC supply.

- Great East Japan Earthquake: 2:46 pm on March 11.
- Sendai system recovered before noon of March 12. And supply electricity to Hospital and High Quality A load (UPS).
- Utility system recovered at March 14.

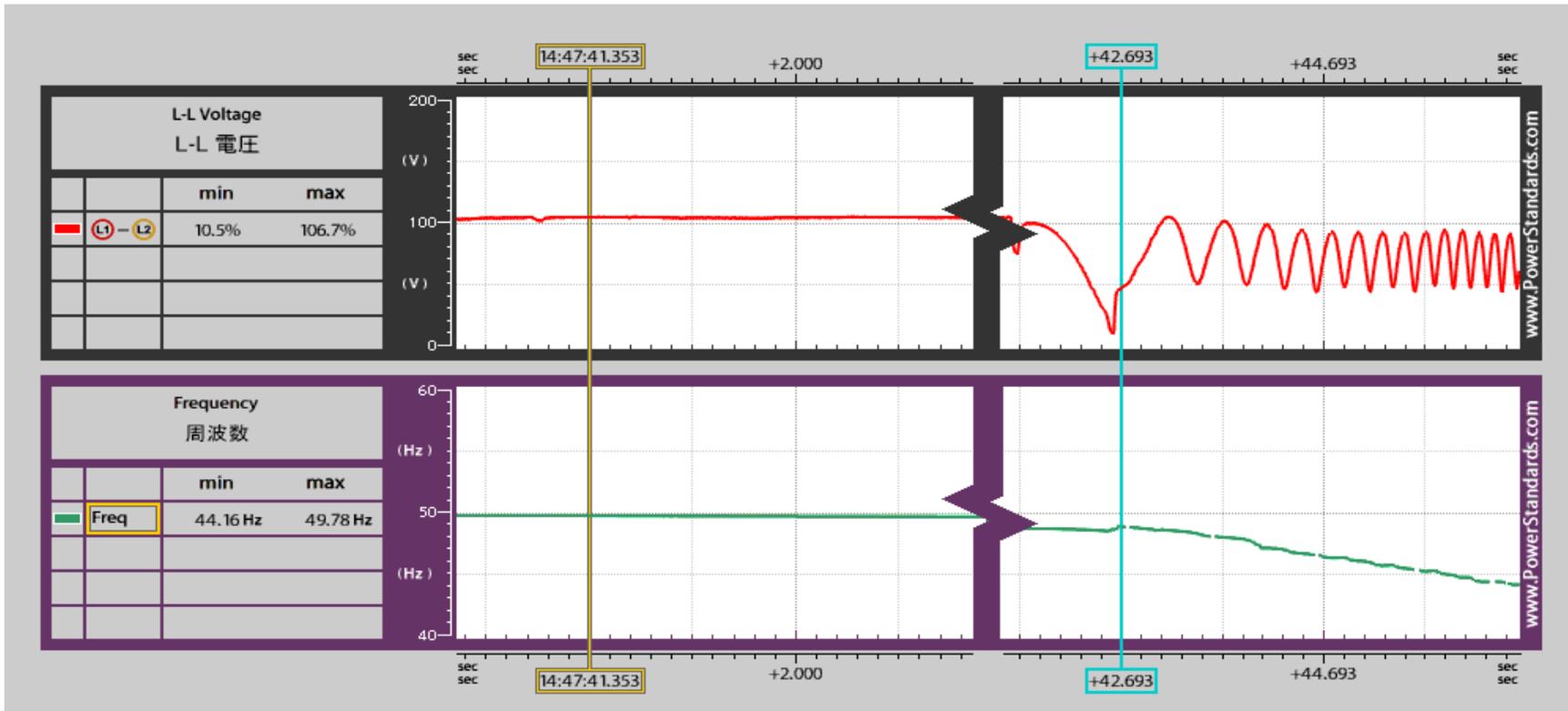
Power Quality in East Japan Area at the Disaster

The data has been collected by NTT-FACILITIES



Under frequency in Sendai (14:47:41, Mar 11th, 2011)

The data has been collected by NTT-FACILITIES



<-50.0 Hz

<-48.4 Hz

Condition of Supplying Power during March 11



- **MPQM continued to supply DC, A, B1 without any interruptions for VRLA batteries and PV generation system.**
- **GasG had supplied power for 43 hours during outage.**

Date in 2011	March 11	March 12	March 13	March 14
Utility Grid	Grid Connection	▼14:47:10 Voltage collapse → Outage	Grid	▼8:16:43 Grid Recover
GasG	Grid Connection	▼Disconnect Stop	▼About 12:00 GE started. (Islanding operation)	Grid Connection
DC	Grid Connection	Supply from Battery	Supply from GasG	Grid Connection
AC A	Grid Connection	Battery	▼02:06 Stopped manually Outage	Supply from GasG
AC B1	Grid Connection	Battery	▼02:06 Stopped manually Outage	Supply from GasG
AC B3	Grid Connection	Outage	▼About 14:00 Dispatch Start (for customer needs)	Supply from GasG
PV				



HITACHI
Inspire the Next



CyberDefense



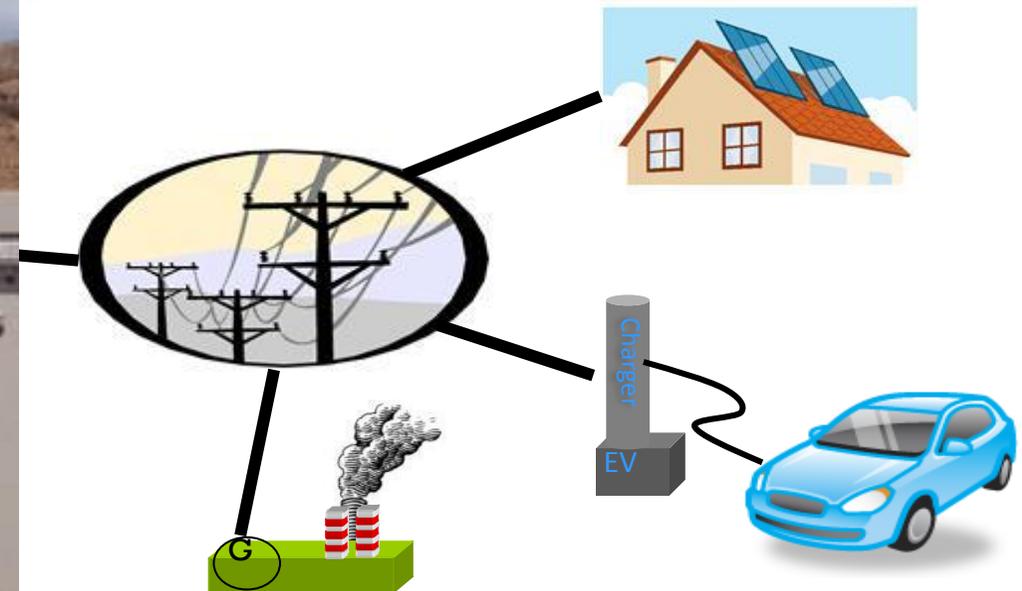
JUMPsmartmaui

SMART ENERGY. SMART CARS. SMART GRID.

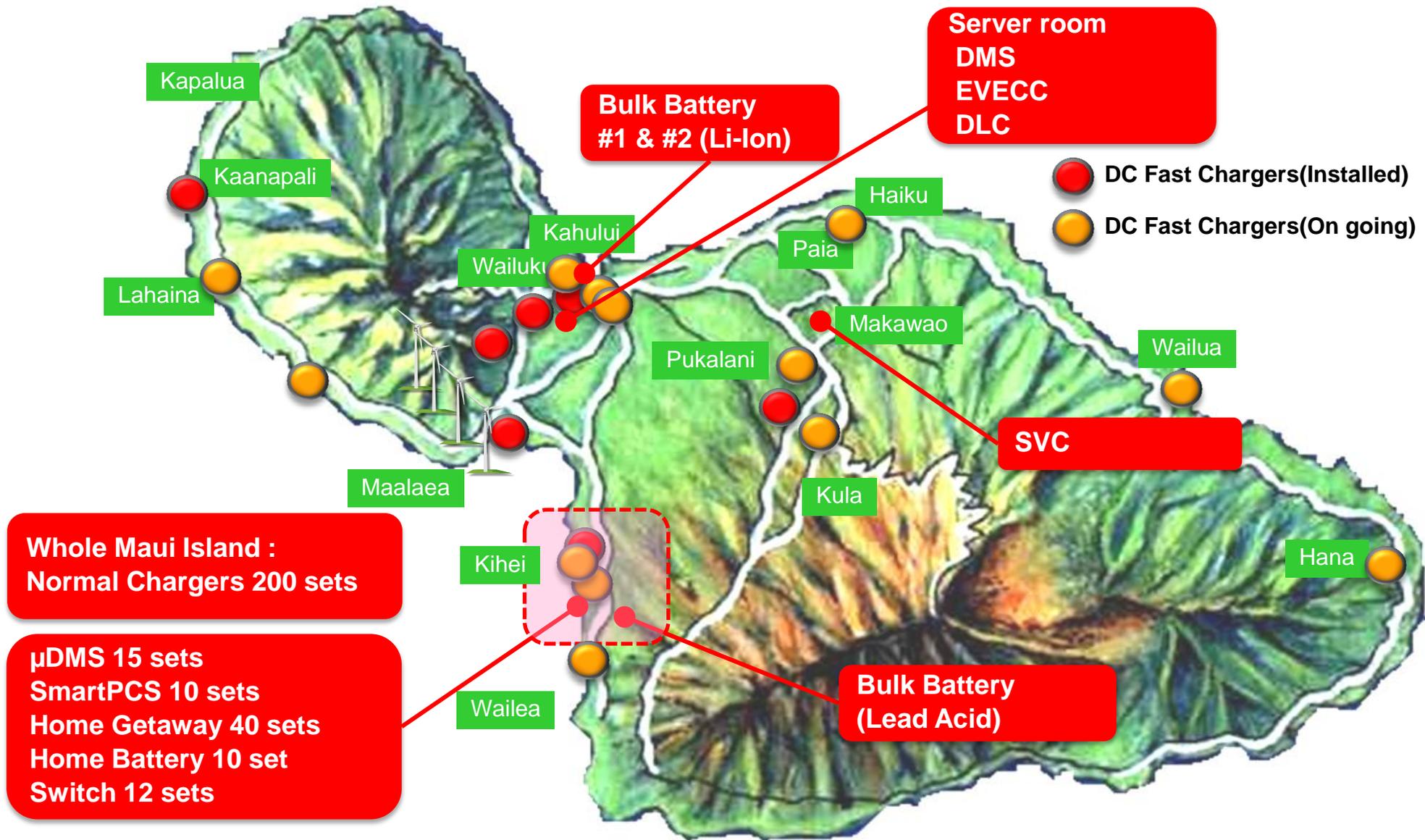


What the project proposes?

- Renewables (Wind and Solar) friendly EV charging
- Reduce fossil fuel consumption and its dependency
- Mitigate investment cost for absorbing fluctuation by Renewables

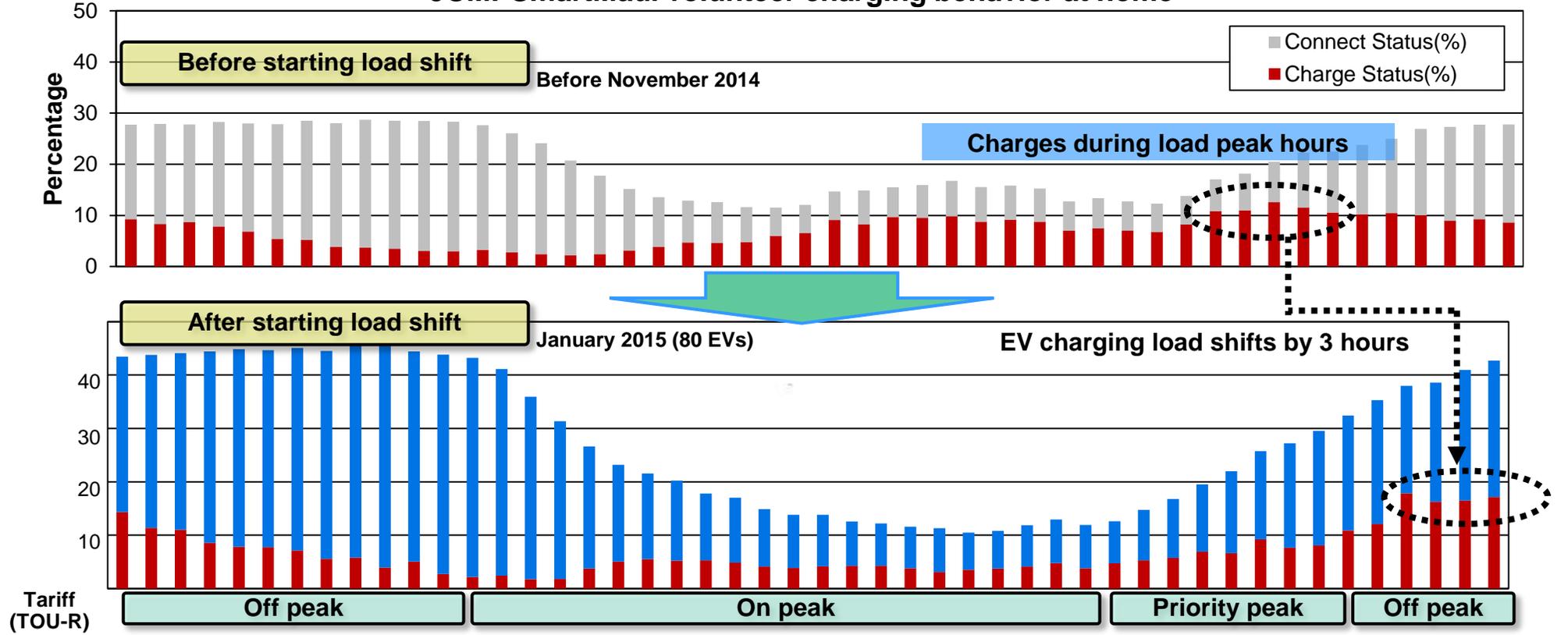


Geographical Locations of Devices in Maui

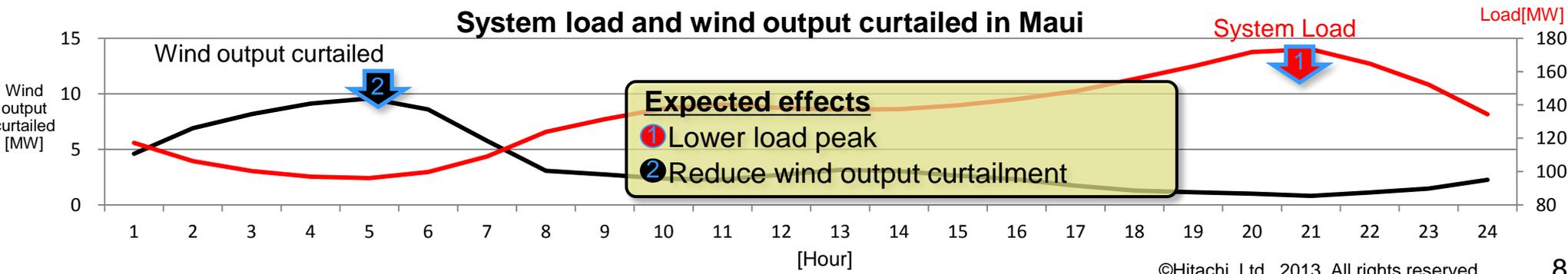


Data of EV's load shift

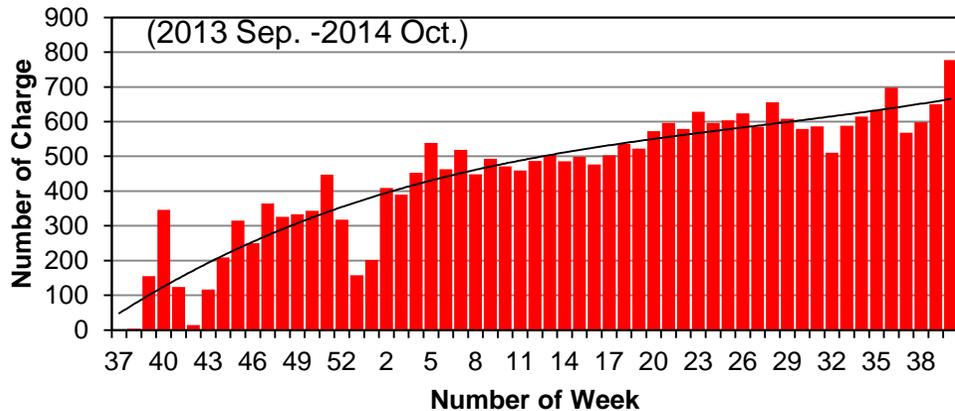
JUMPSmartMaui volunteer charging behavior at home



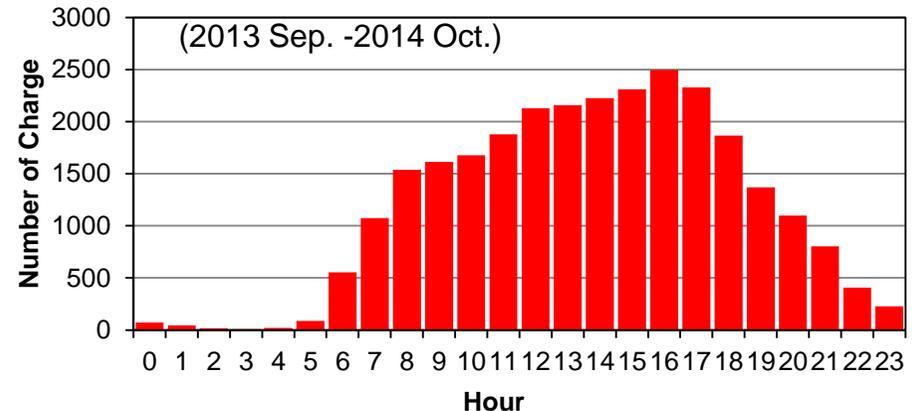
System load and wind output curtailed in Maui



The number of utilization has increased from the start of demonstration, and been stable.



DCFCs are utilized from morning to night in people's daily life.



Estimation of CO₂ emissions on gasoline vehicles when they drive same distance with EV

2013 Sep. -2014 Aug.	EV-kwh Charge Usage Consumption at DCFC	Distance (mile) Estimated Drive Distance *1	Gasoline vehicle A		Gasoline vehicle B		Gasoline vehicle C	
			Gasoline consumption (gallon)	CO ₂ emission (Kg) *2	Gasoline Consumption (gallon)	CO ₂ emission (Kg) *2	Gasoline Consumption (gallon)	CO ₂ emission (Kg) *2
Amount	224,342	773,981	29,768	264,940	25,799	229,614	33,651	299,497

*1 Average electricity consumption of an EV based on usage consumption at DCFC

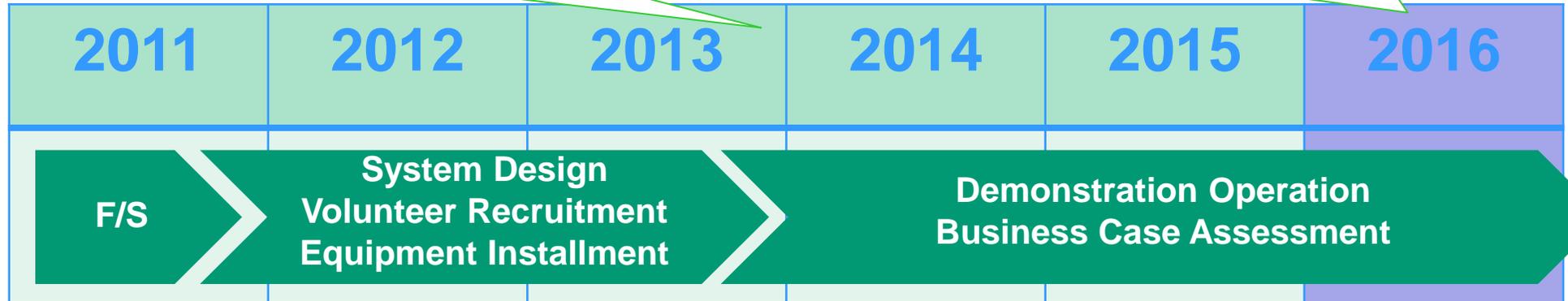
*2 Amount of CO₂ emission is calculated based on USA (Greenhouse Gas Equivalencies Calculator)

DCFC: Direct Current Fast Charger

Schedule

Operation Starts December 17th, 2013

Project period extended 1 year



- JUMPSmartMaui will demonstrate an island-wide EV management system, allowing increased use of renewable energy.
- JUMPSmartMaui will enable Maui to increase renewable energy penetration while minimizing curtailment.
- Results of the demonstration will enable Maui stakeholders to develop policies and practices to achieve long term benefits.
- Our goal is a business model that can be adapted to other islands and other power grids around the world.



Thank you !

<http://www.nedo.go.jp/>